(Convenience translation into English of consolidated financial statements originally issued in Turkish)

Petkim Petrokimya Holding Anonim Şirketi and Its Subsidiaries

Condensed consolidated interim financial statements for the period from January 1 to June 30, 2026 together with independent auditor's review report

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(Convenience translation of a report and consolidated financial statements originally issued in Turkish

Report on Review of Interim Consolidated Financial Statements

To The Board of Directors of Petkim Petrokimya Holding Anonim Şirketi

Introduction

We have reviewed the accompanying interim consolidated statement of financial position of Petkim Petrokimya Holding Anonim Şirketi (the Company) and its subsidiaries (the Group) as of June 30, 2026 and the interim consolidated statement of profit or loss and other comprehensive income, consolidated statement of changes in equity and the consolidated statement of cash flows for the six-month period then ended, and a summary of significant accounting policies and other explanatory notes. Group management is responsible for the preparation and fair presentation of these interim consolidated financial statements in accordance with Turkish Financial Reporting Standards. Our responsibility is to express a conclusion on these interim consolidated financial statements based on our review.

Scope of Review

We conducted our review in accordance with the Standard on Review Engagements (SRE) 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review of interim financial information is substantially less in scope than an audit conducted in accordance with Independent Auditing Standards and the objective of which is to express an opinion on the financial statements. Consequently, a review of the interim financial information does not provide assurance that the audit firm will be aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim consolidated financial statements do not present fairly, in all material respects, the consolidated financial position of the Group as at June 30, 2026, and its consolidated financial performance and its consolidated cash flows for the six-month period then ended in accordance with Turkish Financial Reporting Standards.

Güney Bağımsız Denetim ve Serbest Muhasebeci Mali Müşavirlik Anonim Şirketi
A member firm of Ernst & Young Global Limited

Cem Uçarlar, SMMM
Partner

August 6, 2026
İstanbul, Türkiye

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Condensed consolidated interim balance sheets as at June 30, 2026 and December 31, 2025

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

	Notes	Reviewed June 30, 2026	Audited December 31, 2025
ASSETS			
CURRENT ASSETS			
Cash and cash equivalents	4	6,225,773	5,012,297
Financial investments	5	763,312	745,281
Trade receivables		17,235,249	15,760,200
- Trade receivables from related parties	20	2,381,486	1,422,397
- Trade receivables from third parties	7	14,853,763	14,337,803
Other receivables		133	4,469
- Other receivables from third parties		133	4,469
Derivative financial instruments	24	3,828	-
Inventories	6	12,149,170	11,123,224
Prepaid expenses		1,965,708	2,041,536
- Prepaid expenses to related parties	20	1,372,529	1,683,468
- Prepaid expenses to third parties	11	593,179	358,068
Current income tax assets	14	35,370	85,508
Other current assets		3,360,950	1,538,577
-Other current assets from third parties	11	3,360,950	1,538,577
TOTAL CURRENT ASSETS		**41,739,493**	**36,311,092**
NON-CURRENT ASSETS			
Financial investments	5	147,209	147,209
Investments accounted by using equity method	25	45,185,174	45,093,821
Investment property	21	38,023,505	37,880,900
Property, plant and equipment	9	51,397,263	54,475,740
Right-of-use assets		1,683,942	1,280,066
Intangible assets		2,812,495	2,416,353
Prepaid expenses		134,126	330,821
- Prepaid expenses to related parties	20	18,321	18,175
- Prepaid expenses to third parties	11	115,805	312,646
Other non-current assets		312,697	269,370
- Other non-current assets related to third parties		312,697	269,370
TOTAL NON - CURRENT ASSETS		**139,696,411**	**141,894,280**
TOTAL ASSETS		**181,435,904**	**178,205,372**

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

Petkim Petrokimya Holding Anonim Şirketi and Its Subsidiaries

Condensed consolidated interim balance sheets
as at June 30, 2026 and December 31, 2025
(Amounts expressed in thousands of Turkish Lira ("TL") in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

	Notes	Reviewed June 30, 2026	Audited December 31, 2025
LIABILITIES			
CURRENT LIABILITIES			
Short-term borrowings		35,259,409	31,148,112
- Short-term borrowings from related parties		157,626	110,515
- Short term lease liabilities to related parties	20	157,626	110,515
- Short-term borrowings from third parties		35,101,783	31,037,597
- Bank borrowings	8	26,988,624	22,176,350
- Short term lease liabilities	8	97,717	108,091
- Other financial liabilities	8	8,015,442	8,753,156
Short-term portion of long-term borrowings		973,410	8,042,509
- Short-term portion of long-term borrowings from third parties		973,410	8,042,509
- Bank borrowings	8	973,410	8,042,509
Trade payables		32,437,874	23,792,734
- Trade payables to related parties	20	28,085,755	18,859,093
- Trade payables to third parties	7	4,352,119	4,933,641
Payables related to employee benefits	12	211,706	177,983
Other payables		22,169	38,997
- Other payables to third parties		22,169	38,997
Derivative financial instruments	24	126,289	55,230
Deferred revenue		721,719	839,549
- Deferred revenue from related parties	20	500,770	426,424
- Deferred revenue from third parties	10	220,949	413,125
Short-term provisions		350,985	281,123
- Provision for employee benefits	12	348,388	278,065
- Other short-term provisions	23	2,597	3,058
Other current liabilities		278,822	398,738
- Other current liabilities related to third parties		278,822	398,738
TOTAL CURRENT LIABILITIES		**70,382,383**	**64,774,975**
NON-CURRENT LIABITIES			
Long-term financial liabilities		19,853,356	21,357,139
- Long-term borrowings from related parties		508,987	186,584
- Long term lease liabilities to related parties	20	508,987	186,584
- Long-term borrowings from third parties		19,344,369	21,170,555
- Bank borrowings	8	19,048,270	20,825,430
- Long-term lease liabilities to third parties	8	296,099	345,125
Deferred revenue		6,636,903	6,832,661
- Deferred revenue from related parties	20	6,636,903	6,832,661
Long-term provisions		2,380,914	2,021,653
- Provision for employee termination benefits	12	2,380,914	2,021,653
Deferred income tax liabilities	14	6,945,351	7,897,857
TOTAL NON-CURRENT LIABILITIES		**35,816,524**	**38,109,310**
TOTAL LIABILITIES		**106,198,907**	**102,884,285**

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

Petkim Petrokimya Holding Anonim Şirketi and Its Subsidiaries

Condensed consolidated interim balance sheets as at June 30, 2026 and December 31, 2025
(Amounts expressed in thousands of Turkish Lira ("TL") in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

	Notes	Reviewed June 30, 2026	Audited December 31, 2025
EQUITY			
Equity attributable to owners of the parent company			
Share capital	13	2,534,400	2,534,400
Adjustment to share capital	13	65,165,642	65,165,642
Share premium		1,109,052	1,109,052
Other comprehensive (expense) not to be reclassified to profit or loss		(2,654,788)	(2,440,368)
- Actuarial (loss) arising from defined benefit plan		(1,294,237)	(1,086,991)
Share of other comprehensive income of investments accounted by using equity method that will not be reclassified to profit or loss		(1,360,551)	(1,353,377)
Other comprehensive income/(expense) to be reclassified to profit or loss		(22,246,173)	(17,973,855)
- Currency translation differences		(6,444,520)	(5,452,278)
- Gain/(loss) on cash flow hedges		(6,444,520)	(5,452,278)
Share of other comprehensive income of investments accounted for using equity method that will be reclassified to profit or loss		(15,801,653)	(12,521,577)
Restricted reserves		6,003,657	6,003,657
Retained earnings		20,922,559	32,973,793
Net profit (loss) for the period		4,402,648	(12,051,234)
TOTAL EQUITY		**75,236,997**	**75,321,087**
TOTAL LIABILITIES AND EQUITY		**181,435,904**	**178,205,372**

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

Petkim Petrokimya Holding Anonim Şirketi and Its Subsidiaries

Condensed Consolidated Interim Statement of Profit or Loss and Other Comprehensive Income for Six Months Period Ended at June 30, 2026
(Amounts expressed in thousands of Turkish Lira ("TL") in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

	Notes	Reviewed January 1 - June 30, 2026	Not Reviewed April 1 - June 30, 2026	Reviewed January 1 - June 30, 2025	Not Reviewed April 1 - June 30, 2025
PROFIT OR LOSS					
Revenue	15	65,303,261	36,415,752	51,035,941	26,289,066
Cost of sales (-)	15	(62,175,993)	(33,293,088)	(53,005,081)	(26,873,832)
GROSS PROFIT/(LOSS)		**3,127,268**	**3,122,664**	**(1,969,140)**	**(584.766)**
General administrative expenses (-)	16	(2,393,061)	(1,210,419)	(2,846,698)	(1,604,890)
Selling, marketing and distribution expenses (-)		(1,102,427)	(558,678)	(987,478)	(508,579)
Other operating income	17	1,940,403	904,323	1,402,284	933,660
Other operating expense (-)	17	(5,026,332)	(2,504,969)	(2,549,108)	(1,501,239)
OPERATING LOSS		**(3,454,149)**	**(247,079)**	**(6,950,140)**	**(3,265,814)**
Income from investing activities	19	493,131	309,185	356,019	222,860
Expense from investing activities (-)	19	(86)	(57)	(9,444)	(8,724)
Income from investments accounted by equity method	25	3,378,603	1,678,695	(205,922)	15,076
OPERATING LOSS BEFORE FINANCIAL INCOME/(EXPENSE)		**417,499**	**1,740,744**	**(6,809,487)**	**(3,036,602)**
Financial income	18	984,740	491,940	1,302,699	550,734
Financial expenses	18	(6,925,838)	(3,679,500)	(8,626,920)	(4,071,349)
Monetary gain	26	9,127,044	4,147,318	9,699,286	5,038,231
PROFIT/(LOSS) BEFORE TAX FROM CONTINUED OPERATIONS		**3,603,445**	**2,700,502**	**(4,434,422)**	**(1,518,986)**
Tax expense from continuing operations					
- Deferred tax (expense)/income	14	799,203	1,375,060	27,226	752,464
PROFIT/(LOSS) FOR THE PERIOD FROM CONTINUED OPERATIONS		**4,402,648**	**4,075,562**	**(4,407,196)**	**(766,522)**
PROFIT/(LOSS) FOR THE PERIOD		**4,402,648**	**4,075,562**	**(4,407,196)**	**(766,522)**
Distribution of Income for the Period:					
- Non-controlling interest		-	-	(30,446)	2,209
- Owners of the parent company		4,402,648	4,075,562	(4,376,750)	(768,731)
Earnings Per Share	22	1.7372	1.6081	(1.7269)	(0.3033)
- Earnings per Kr 1 number of shares from continued operations		1.7372	1.6081	(1.7269)	(0.3033)

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

Petkim Petrokimya Holding Anonim Şirketi and Its Subsidiaries

Condensed Consolidated Interim Statement of Profit or Loss and Other Comprehensive Income for Six Months Period Ended at June 30, 2026
(Amounts expressed in thousands of Turkish Lira ("TL") in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

	Notes	Reviewed January 1 - June 30, 2026	Not Reviewed April 1 - June 30, 2026	Reviewed January 1 June 30, 2025	Not Reviewed April 1 - June 30, 2025
PROFIT/(LOSS) FOR THE PERIOD		**4,402,648**	**4,075,562**	**(4,407,196)**	**(766,522)**
OTHER COMPREHENSIVE EXPENSE		**(4,486,738)**	**(1,519,734)**	**(3,133,514)**	**(640,455)**
Items that will not to be reclassified to profit or loss		**(214,420)**	**80,360**	**79,616**	**133,772**
Gain /(Loss) on remeasurements of defined benefit plans		(245,116)	118,203	99,422	173,731
Deferred taxes relating to (loss)/gain on remeasurents of defined benefit plan		37,870	(45,693)	(22,867)	(39,959)
Gain/(Loss) on remeasurements of defined benefit plans from investments accounted by using equity method		(7,174)	7,850	3,061	-
Items to be reclassified to profit or loss		**(4,272,318)**	**(1,600,094)**	**(3,213,130)**	**(774,227)**
Currency translation differences		-	-	36,203	(18,887)
(Loss)/Gain from cash flow hedges		(1,107,675)	(1,020,614)	(2,122,899)	(828,165)
Deferred taxes relating to (loss)/gain from cash flow hedges		115,433	96,886	489,543	190,402
Currency translation difference from investments accounted with using equity method		(3,278,563)	(676,439)	(11,080,687)	(2,816,272)
Gains on hedges from investments accounted with the equity method		(1,513)	73	9,464,710	2,698,695
OTHER COMPREHENSIVE EXPENSE		**(4,486,738)**	**(1,519,734)**	**(3,133,514)**	**(640,455)**
TOTAL COMPREHENSIVE EXPENSE		**(84,090)**	**2,555,828**	**(7,540,710)**	**(1,406,977)**
Attributable to:					
Non-controlling interests		-	-	(44,965)	(2,598)
Owners of the parent company		(84,090)	2,555,828	(7,495,745)	(1,404,379)

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

Petkim Petrokimya Holding Anonim Şirketi and Its Subsidiaries

Condensed Consolidated Interim Statement of Changes in Equity for Six Months Interim Period January 1 – June 30, 2026
(Amounts expressed in thousands of Turkish Lira (“TL”) in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

			Other comprehensive income/(expense) not to be reclassified to profit or loss		Other comprehensive (expense) / income to be reclassified to profit or loss									
	Share capital	Adjustment to share capital	Actuarial loss arising from defined benefit plan	Share of other comprehensive income of investments accounted by using equity method that will not be reclassified to profit or loss	(Loss) / gain on cash flow hedges	Share of other comprehensive income of investments accounted for using equity method that will be reclassified to profit or loss	Currency translation differences	Share premium	Restricted reserves	Net profit (loss) for the period	Retained earnings	Equity attributable to owners of the parent company	Non-controlling interests	Total equity
January 1, 2025	**2,534,400**	**65,165,642**	**(1,154,331)**	**(1,356,442)**	**(3,065,665)**	**(9,132,921)**	**(3,115,449)**	**1,114,264**	**6,003,699**	**(9,777,922)**	**42,751,939**	**89,967,214**	**(69,349)**	**89,897,865**
Transfers	-	-	-	-	-	-	-	-	-	9,777,922	(9,777,922)	-	-	-
Disposal of subsidiary	-	-	-	-	-	-	3,067,854	(5,205)	-	-	-	3,062,649	114,314	3,176,963
Total Comprehensive income/ (expense)			76,555	3,061	(1,630,229)	(1,615,977)	47,595	-	-	(4,376,750)	-	(7,495,745)	(44,965)	(7,540,710)
- Other Comprahensive income/(expnese)	-	-	76,555	3,061	(1,630,229)	(1,615,977)	47,595	-	-	-	-	(3,118,995)	(14,519)	(3,133,514)
- Net loss for the period	-	-	-	-	-	-	-	-	-	(4,376,750)	-	(4,376,750)	(30,446)	(4,407,196)
June 30, 2025	**2,534,400**	**65,165,642**	**(1,077,776)**	**(1,353,381)**	**(4,695,894)**	**(10,748,898)**	**-**	**1,109,059**	**6,003,699**	**(4,376,750)**	**32,974,017**	**85,534,118**	**-**	**85,534,118**
January 1, 2026	**2,534,400**	**65,165,642**	**(1,086,991)**	**(1,353,377)**	**(5,452,278)**	**(12,521,577)**	**-**	**1,109,052**	**6,003,657**	**(12,051,234)**	**32,973,793**	**75,321,087**	**-**	**75,321,087**
Transfers	-	-	-	-	-	-	-	-	-	12,051,234	(12,051,234)	-	-	-
Total Comprehensive income/ (expense)	-	-	(207,246)	(7,174)	(992,242)	(3,280,076)	-	-	-	4,402,648	-	(84,090)	-	(84,090)
- Other Comprehensive income/(expense)	-	-	(207,246)	(7,174)	(992,242)	(3,280,076)	-	-	-	-	-	(4,486,738)	-	(4,486,738)
- Net profit for the period	-	-	-	-	-	-	-	-	-	4,402,648	-	4,402,648	-	4,402,648
June 30, 2026	**2,534,400**	**65,165,642**	**(1,294,237)**	**(1,360,551)**	**(6,444,520)**	**(15,801,653)**	**-**	**1,109,052**	**6,003,657**	**4,402,648**	**20,922,559**	**75,236,997**	**-**	**75,236,997**

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

Petkim Petrokimya Holding Anonim Şirketi and Its Subsidiaries

Condensed Consolidated Interim Statement of Cash Flow
for Six Months Period Ended At June 30, 2026
(Amounts expressed in thousands of Turkish Lira ("TL") in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

	Notes	Reviewed January 1 - June 30, 2026	Reviewed January 1- June 30, 2025
A. Cash flows from operating activities:		**4,022,848**	**(4,770,679)**
Net profit / (loss) for the period (I)		4,402,648	(4,407,196)
Adjustments related to reconciliation of (II) net profit (loss) for the period:		**(4,488,944)**	**1,555,254**
Adjustments for tax income / (expense)	14	(799,203)	(27,226)
Adjustments for depreciation and amortization		3,919,841	3,748,017
Adjustments for impairments / (reversals)		9,631	(38,285)
- Adjustments for impairment of inventories	6	9,631	(38,285)
Adjustments for provisions		612,619	714,718
- Adjustments for provision employment termination benefits		612,619	714,718
Adjustments for interest income/(expense)		3,318,101	3,801,552
- Adjustments for interest income	18	(187,090)	(305,534)
- Adjustments for interest expense	18	3,505,191	4,107,086
Adjustments for unrealized foreign currency translation differences		3,441,095	1,693,776
Adjustments for gain/(loss) on sale of property, plant and equipment		(7,734)	(24,605)
Adjustments for fair value		(310,783)	(156,178)
- Adjustments for fair value increase in financial investment	19	(168,178)	(104,008)
-Adjustments for fair value increase in investment property	21	(142,605)	(52,170)
Undistributed income of investments accounted for using equity method adjustments regarding profits	25	(3,378,603)	205,922
Adjustments for losses/(gains) arising from the disposal of subsidiaries or JV		-	7,891
Adjustments for monetary (gain)/loss		(11,275,747)	(8,366,894)
Adjustments to revenues from government grants		(18,161)	(3,434)
Changes in working capital (III)		**4,353,019**	**(1,270,193)**
Adjustments related to (increase)/decrease in trade receivables		(1,475,049)	(2,482,111)
Adjustments related to (increase)/decrease in other receivables		4,336	(1,222,167)
Adjustments related to (increase)/decrease in inventory		(929,860)	(1,126,900)
Adjustments related to (increase)/decrease in prepaid expenses		272,523	(1,461,428)
Adjustments for (decrease)/increase in trade payable		8,663,301	6,090,144
Adjustments for (decrease)/increase in other payable		(16,828)	(16,212)
Change in derivative financial instruments		67,231	133,590
Increase/(decrease) in payables to employees		66,570	24,584
Adjustments for increase/(decrease) in deferred revenue		(313,588)	(659,142)
Adjustments for other increase/(decrease) in working capital		(1,985,617)	(550,551)
Cash flows from operating activities (I+II+III)		**4,266,723**	**(4,122,135)**
Employee termination benefits paid		(208,505)	(648,544)
Tax payables		(35,370)	-
B. Cash flows from investing activities		**(1,075,434)**	**(1,622,901)**
Cash outflows from purchases of tangible and intangible assets	9	(1,230,191)	(3,080,457)
Proceeds from sale of property, plant and equipment and intangible asset		10,421	35,631
Other advances given and payables		144,228	(151,405)
Proceeds from the disposal of subsidiaries or JV		-	1,570,212
Other cash inflows/(outflows)		108	3,118
C. Cash flows from financing activities		**(992,924)**	**2,660,452**
Proceeds from borrowings	8	21,180,099	33,105,328
Repayments of borrowingsı	8	(18,888,567)	(25,796,808)
Proceeds from other financial liabilities	8	3,114,104	4,843,757
Repayments of other financial liabilities	8	(2,971,871)	(5,664,905)
Cash outflows for lease payments		(179,566)	(91,641)
Interest received		187,090	305,531
Interest paid		(3,434,213)	(4,040,810)
D. Net increase/(decrease) in cash and cash equivalents before foreign currency translation differences (A+B+C)		**1,954,490**	**(3,733,128)**
E. Effect of monetary position gain / (loss) of cash and cash equivalents		**(806,234)**	**(623,872)**
F. Effect of currency translation differences on cash and cash equivalents		**65,220**	**142,366**
Net increase/(decrease) in cash and cash equivalents (D+E+F)		**1,213,476**	**(4,214,634)**
CASH AND CASH EQUIVALENTS AT THE BEGINNING OF THE PERIOD	**4**	**5,012,297**	**12,591,248**
CASH AND CASH EQUIVALENTS AT THE END OF THE PERIOD	**4**	**6,225,773**	**8,376,614**

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

1. Group's Organisation and nature of operations

Petkim Petrokimya Holding A.Ş. ('Petkim' or 'the Company') was established on 3 April 1965. The Company started its investment activities in İzmit-Yarımca and initially established the Ethylene, Polyethylene, Chlorine Alkali, VCM and PVC plants in 1970 in the Yarımca Complex and in the following years, construction of other plants continued. In 1985, Aliağa Petrochemical Complex was established with advance technology and optimum capacity. The Company has 14 main plants, 1 bag production unit and 1 solid waste incineration facility. The Company operates its facilities in the petrochemical sector in Turkey.

The major operations of the Company and its subsidiaries are as follows:

- To establish and to operate factories, plants in Turkey home or abroad in relation to the petro-chemistry, chemistry and such other industrial sectors,

- To process and to treat the raw materials and supplementary/auxiliary substances, materials and chemicals necessary for the production of petrochemicals, chemicals and such other materials/substances by procuring such materials/substances either from Turkey or abroad, to produce such materials/substances, and to carry out and to perform the domestic and international trading thereof,

- In accordance with the Law 4628 on the Electricity Market, and the related legislation thereto, to establish power plants as per the auto-producer's license in order to meet its own need for electricity and heat/thermal energy at first, to generate electricity and heat/thermal energy, to sell the generated electricity and heat/thermal energy and/or the capacity to other legal persons holding the requisite licenses or to the eligible consumers as per the mentioned legislation in case of any surplus production, and to carry out and to perform the activities in relation to the obtainment of any and all kinds of equipment and fuel in relation to the electricity power/generating plant provided that such activities are not of commercial nature,

- To carry out and to perform the activities in relation to the importation or purchase from domestic resources, of natural gas on wholesale and retail basis, utilization, storage of natural gas imported and purchased, in accordance with the legislation thereto,

- To carry out and to perform pilotage, trailer and mooring activities, to operate ports, cruise ports, passenger terminals, seaports, docks, harbors, berths, liquid fuel/liquefied petroleum pipeline and buoy systems, and such other similar onshore facilities/plants, and to be involved in port management activities, to offer port, agency, provision, bunkering services, and to provide that such services are offered by third parties either by way of leasing or such other methods when required, and to purchase, to have built and to lease, to sell the necessary vessels/naval platforms, and to establish either domestic or international partnerships in relation thereto, to operate warehouses, and to offer warehousing services,

- To support and to donate to the foundations, associations, educational institutions, which have been established for social purposes, and to such other persons, institutions and organizations in accordance with the principles prescribed by the Capital Markets Board.

The 'Share Sales Agreement', with respect to the sale of 51% of shares of Petkim Petrokimya Holding A.Ş. (which has been in the privatization process for several years) to SOCAR & Turcas Petrokimya A.Ş. ('STPAŞ'), 44% of which previously owned by the Republic of Turkey Ministry Privatization Administration ('Administration') and 7% State Pension Fund ('Emekli Sandığı Genel Müdürlüğü') transferred to Republic of Turkey Social Security Institution, was signed on May 30, 2008.

On June 22, 2012, the public shares amounting to 10.32% of the Company capital which belonged to Prime Ministry Privatization Administration was sold to SOCAR İzmir Petrokimya A.Ş ('SİPAŞ') which is the subsidiary of the Company's main shareholder, SOCAR Turkey Enerji A.Ş. ('STEAŞ')

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

1. Group's Organisation and nature of operations (Continued)

On September 22, 2014, the listed shares of 10.32% in the Company, which belonged to Prime Ministry Privatisation Administration, was sold to SOCAR İzmir Petrokimya A.Ş ('SİPAŞ'), the subsidiary of the Company's main shareholder, SOCAR Turkey Enerji A.Ş. ('STEAŞ'). STEAŞ and SİPAŞ merged on September 22, 2014 under STEAŞ.

Effective as of 1 June 2026, SOCAR Turkey Petrokimya A.Ş. was merged into STEAŞ through a simplified merger procedure.

As of 30 June 2026, the Group's immediate parent company is STEAŞ. As of 31 December 2025, the Group's immediate parent company was SOCAR Turkey Petrokimya A.Ş. The Group's ultimate parent company is the State Oil Company of Azerbaijan Republic ("SOCAR").

The Group is registered at the Capital Markets Board ('CMB') and have been quoted in Borsa İstanbul ('BIST') since 9 July 1990.

The consolidated financial statements were approved for publication by the decision of the Board of Directors dated August 6, 2026 and signed by General Manager Mr. Kanan Mirzayev and Deputy Chairman of Financial Affairs Mr. Ahmet Gülhan on behalf of the Board of Directors. The general assembly and certain regulatory bodies have the authority to make changes to the statutory financial statements after they are published.

The registered address of the Group as of the date of preparation of the condensed consolidated interim financial statements is as follows:

Siteler Mahallesi Necmettin Giritlioğlu Cad.
SOCAR Türkiye Aliağa Yönetim Binası No 6/1 Aliağa/İZMİR

As of June 30, 2026, the Company's subsidiaries ('subsidiaries') the Company and its subsidiaries (hereinafter collectively referred to as the 'Group') and their respective operating segments are as follows:

Company	Nature of operations	Business segment
Petkim Specialities Mühendislik Plastikleri Sanayi ve Ticaret A.Ş.	Plastic Processing	Petrochemistry

The number of personnel in the Group is 2,334 as of June 30, 2026 (December 31, 2025: 2,429). The details of the employees as of June 30, 2026 and December 31, 2025 are as follows:

	June 30, 2026	December 31, 2025
Union (*)	1,630	1,677
Non-union (**)	669	745
	2,299	**2,422**

(*) Indicates the personnel who are members of Petrol İş Union.
(**) Indicates the personnel who are not members of Petrol İş Union.

2. Basis of presentation of condensed consolidated interim financial statement

2.1 Basis of Presentation

The consolidated financial statements are prepared in accordance with the Communiqué Serial II, No: 14.1, 'Principals of Financial Reporting in Capital Markets' published in the Official Gazette numbered 28676 on 13 June 2013. According to the article 5 of the Communiqué, consolidated financial statements are prepared in accordance with Turkish Accounting Standards/Turkish Financial Reporting Standards ('TFRS') and its addendum and interpretations ('IFRIC') issued by the Public Oversight Accounting and Auditing Standards Authority ('POAASA') Turkish Accounting Standards Board.

Consolidated financial statements are presented in accordance with the formats determined in the "Announcement on TFRS Taxonomy" published by the POA on July 3, 2024 and in the Financial Statement Samples and User Guide published by the CMB.

The Group prepared its condensed consolidated interim financial statements for the period ended June 30, 2026 in accordance with ('TAS') 34 'Interim Financial Reporting' in the framework of the Communique Serial II, No: 14.1, and its related announcement. The condensed consolidated interim financial statements and its accompanting notes are presented in compliance with the format recommended by CMB including its mandatory information.

The Group's interim condensed consolidated financial statements do not contain all of the disclosures and footnotes that are required to include the year-end financial statements, and therefore should be read together with the Group's consolidated financial statements dated December 31, 2025 and the public announcements made by the Group during the year.

The Group maintains its accounting records and prepares its statutory financial statements in accordance with the Turkish Commercial Code ("TCC"), tax legistation and the uniformchart of account issued by the Ministry of Finance.

Consolidated financial statements have been prepared on the historical cost basis in terms of purchasing power as of June 30, 2026, except for financial assets and liabilities carried at their fair values, investment properties and derivative instruments, and have been prepared by reflecting the necessary corrections and classifications in order to ensure correct presentation in legal records in accordance with TFRS.

According to CMB Communiqué No:14.1 and announcements made by the CMB, it is obligatory for the foreign exchange position table of the companies preparing the summary financial statements in interim periods to present the hedging ratio of the total foreign exchange liability and the total export and total import amounts in the footnotes of the financial statements (Note 24).

The Group's financial statements in the interim condensed consolidated financial statements do not have any effect on the seasonality of the Group's operations.

2. Basis of presentation of condensed consolidated interim financial statement (Continued)

2.1 Basis of Presentation of Financial Statements (Continued)

Going Concern

The Group incurred a net period profit of TRY 4,402,648 for the current period ending on June 30, 2026. However the Group's short-term liabilities exceed its current assets by TRY 28,642,890. In response, considering the Group's strong equity structure as well as its credibility with foreign and domestic financial institutions, it is not anticipated that there will be any issues regarding the ability of the Group management to make the necessary payments on time within the framework of the prepared short-term cash flows.

Additionally, the Group Management is working on various short-term and long-term planning to increase the efficiency of production operations and to improve profitability in terms of financial results, and brief explanations are provided below.

As stated in the decision of the Group's Board of Directors dated December 13, 2024, and in the announcement made on the same date on the Public Disclosure Platform ("KAP"), the Group aims to implement a new project (hereinafter referred to as the "Master Plan") in the near future, which includes the establishment of new production units (ethylene, polypropylene, high-density/linear low-density polyethylene) and the modernization of the existing aromatic complex, phthalic anhydride, low-density polyethylene units, and utility facilities, provided that all necessary approvals are obtained following the evaluations below.

The Group completed its initial feasibility study in 2024 and, throughout 2025, made significant progress in the Pre-FEED (Pre-Front End Engineering Design) phase in order to conduct detailed technical and commercial assessments. In 2026, the Group plans to proceed to the FEED (Front-End Engineering Design) phase, the next stage of the project, during which detailed technical and commercial assessments are planned to be carried out. In parallel with this process, as announced on the Public Disclosure Platform ("KAP") on 9 July 2026, a Memorandum of Understanding was signed between the Company's ultimate shareholder, State Oil Company of Azerbaijan Republic ("SOCAR"), and Technip Energies Italy S.p.A. to evaluate potential areas of cooperation under the Master Plan, particularly regarding the licensing of Mixed Feed Steam Cracker ("MFSC") technology and the provision of FEED services.

The Group also aims to work on (i) the project structure, (ii) various financing and legal alternatives, (iii) identifying the necessary steps including investment/financing, and (iv) these matters/steps for the implementation of the Master Plan. Following the completion of these studies and evaluations, the final decision regarding the Master Plan investment will be submitted for approval to the Board of Directors and other relevant authorities, and all significant matters will be shared with our investors.

Considering all these evaluations, the Group's consolidated financial statements as of June 30, 2026, have been prepared in accordance with the principle of going concern.

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

2. Basis of presentation of condensed consolidated interim financial statement (Continued)

2.1 Basis of Presentation of Financial Statements (Continued)

Financial reporting in hyperinflationary economy

Based on the announcement made and published by the KGK on November 23, 2023 with the decision of the CMB dated December 28, 2023 and numbered 81/1820 and the "Implementation Guide on Financial Reporting in High Inflation Economies", issuers subject to financial reporting regulations applying Turkish Accounting/Financial Reporting Standards and It has been decided that capital market institutions will apply inflation accounting by applying the provisions of TMS 29, starting from their annual financial reports for the accounting periods ending as of December 31, 2023.

As of June 30, 2026, adjustments have been made in accordance with the requirements of TAS 29 ("Financial Reporting in Hyperinflation Economies") regarding the changes in the general purchasing power of the Turkish Lira. TMS 29 requirements require that financial statements prepared in the currency in circulation in the economy with high inflation be presented at the purchasing power of this currency at the balance sheet date and that the amounts in previous periods are rearranged in the same way. One of the requirements that requires the application of TMS 29 is a three-year compound inflation rate approaching or exceeding 100%. The indexing process was carried out using the coefficient obtained from the Consumer Price Index in Turkey published by the Turkish Statistical Institute ("TURKSTAT"). The indices and correction coefficients used in the correction of the financial statements of the current and previous periods since January 1, 2005 are as follows

Date	Index (*)	Conversion Factor	Three Year Inflation Rate
June 30, 2026	129.99	1.00000	206%
December 31, 2025	110.39	1.17758	211%
June 30, 2025	98.40	1.32109	220%

(*) As of 2026, the base year has been updated by TUIK to 2025=100. Accordingly, index values previously reported using a different reference year and scaling have been revised to reflect the new base year. For comparability purposes, historical data have also been adjusted to align with the same base year.

The main elements of the Group's adjustment process for financial reporting in hyperinflationary economies are as follows:

- Current period consolidated financial statements prepared in TRY are expressed in terms of the purchasing power at the balance sheet date, and amounts from previous reporting periods are also adjusted and expressed in terms of the purchasing power at the end of the reporting period.

- Monetary assets and liabilities are not adjusted as they are already expressed in terms of the current purchasing power at the balance sheet date. In cases where the inflation-adjusted values of non-monetary items exceed their recoverable amount or net realizable value, the provisions of TAS 36 "Impairment of Assets" and TAS 2 "Inventories" are applied, respectively.

- Non-monetary assets and liabilities and equity items that are not expressed in terms of the current purchasing power at the balance sheet date have been adjusted using the relevant adjustment coefficients.

- All items in the comprehensive income statement, except for those that have an impact on the comprehensive income statement of non-monetary items on the balance sheet, have been indexed using the coefficients calculated for the periods when the income and expense accounts were first reflected in the financial statements.
- The effect of inflation on the Group's net monetary asset position in the current period is recorded in the monetary gain/loss account in the consolidated income statement (Note 26).

2. Basis of presentation of condensed consolidated interim financial statement (Continued)

2.2 Summary of Significant Accounting Policies

Summary interim consolidated financial statements for the period ending on June 30, 2026 have been prepared in accordance with the TAS 34 standard for the preparation of TFRS interim financial statements. In addition, as of June 30, 2026, the condensed interim consolidated financial statements have been prepared by applying accounting policies consistent with the accounting policies applied during the preparation of the consolidated financial statements for the year ending December 31, 2025, except for the accounting policy changes effective as of January 1, 2026. Therefore, these condensed interim consolidated financial statements should be evaluated together with the consolidated financial statements for the year ended December 31, 2025.

2.3 Basis of Consolidation

The condensed consolidated interim financial statements include the accounts of the parent company, Petkim and its subsidiaries on the basis set out in sections below. The financial statements of the companies included in the scope of consolidation have been prepared as of the date of the consolidated financial statements and have been prepared in accordance with TFRS applying uniform accounting policies and presentation.

a) Subsidiaries

All companies that have control over the Group are affiliates of the Group. The Group controls the entity if it is exposed to variable interest due to its relationship with the entity or if it has the right to influence the entity at the same time. Control over the subsidiary the subsidiary is included in the consolidation as of the date of its transition to the Group. Since the control on the subsidiary has ended, the related subsidiary is excluded from the scope of consolidation.

The balance sheets and income statements of the companies included in the consolidation have been consensated using the full consolidation method and all debit/credit balances and transactions between them have been mutually canceled. The shareholding amounts and the shareholders' equity of the companies participating in are eliminated mutually. The financial statements of the companies included in the scope of consolidation have been prepared as of the date of the consolidated financial statements and have been prepared in accordance with TFRS applying uniform accounting policies and presentation.Gains and losses arising from intra-group transactions recognized in assets are eliminated when the losses are offset against each other and unrealized losses are eliminated when the transaction does not indicate an impairment in the transferred asset.

The non-controlling share in the net assets and results of subsidiaries for the period are classified within the materiality principle of the account in the consolidated statements of balance sheets and retained earnings.

The accounting policies of the subsidiaries have been changed where necessary to be consistent with the accounting policies accepted by the Group.

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

2. Basis of presentation of condensed consolidated interim financial statement (Continued)

2.3 Basis of Consolidation (Continued)

a) Subsidiaries (Countinued)

The table below shows the subsidiaries included in the scope of consolidation and the Group's control shares as of June 30, 2026 and December 31, 2025:

Subsidiaries	Direct or indirect Control Shares of Company (%)	
	June 30, 2026	December 31, 2025
Petkim Specialities Mühendislik Plastikleri Sanayi ve Ticaret A.Ş.	100.00	100.00

b) Foreign currency conversion

Pursuant to the resolution of the Board of Directors dated 30 June 2025, the Group transferred and sold its shares in Petlim to SOCAR Aliağa Liman İşletmeciliği A.Ş. ("SOCAR Terminal"). As of that date, Petlim is no longer consolidated in the Group's financial statements.

i) Functional and presentation currency

Financial statement items for each company of the Group are measured in the currency of the main economy in which that company is located and in which it carries out its operations ('functional currency'). The functional currencies of STAR, a subsidiary of Rafineri Holding, which became a subsidiary of the Group in 2023, are US Dollars. The consolidated financial statements are prepared in Turkish Lira (TRY), which is the functional currency of the parent company and the reporting currency of the Group prepared and presented in 'TRY'.

ii) Transactions and balances

Transactions in foreign currencies have been translated into functional currency at the exchange rates prevailing at the date of the transaction. Exchange gain or losses arising from the settlement translation of monetary assets and liabilities denominated in foreign currency at the exchange rates prevailing at the balance sheet dates are included in consolidated comprehensive income, except for the effective portion of foreign currency hedge of cash flow which are included under shareholder's equity.

iii) Translation of financial statements of subsidiaries, whose functional currency is not Turkish liras

Assets in the condensed consolidated interim balance sheet as of June 30, 2026 are translated into TRY from the foreign exchange buying rates effective as of balance sheet date announced by the Central Bank of the Republic of Turkey as 46.5747 TRY = 1 USD, and liabilities are translated into TRY from the foreign exchange selling rates announced by Central Bank of the Republic of Turkey as 46.6586TRY = 1 USD (December 31, 2025: buying rate as 42.8457 TRY = 1 USD, selling rate as 42.9229 TRY = 1 USD).

2. Basis of presentation of condensed consolidated interim financial statement (Continued)

2.4 The new standards, amendments and interpretation

The new standards, amendments and interpretations

The accounting policies adopted in preparation of the consolidated financial statements as of June 30, 2026 are consistent with those of the previous financial year, except for the adoption of new and amended TFRS and TFRS interpretations effective as of January 1, 2026 and thereafter. The effects of these standards and interpretations on the Group's financial position and performance have been disclosed in the related paragraphs.

i) The new standards, amendments and interpretations which are effective as of January 1, 2026 are as follows:

Amendments to TFRS 9 and TFRS 7 – Classification and measurement of financial instruments

In August 2025, POA issued amendments to the classification and measurement of financial instruments (amendments to TFRS 9 and TFRS 7). The amendment clarifies that a financial liability is derecognized on the 'settlement date'. It also introduces an accounting policy option to derecognize financial liabilities that are settled through an electronic payment system before settlement date if certain conditions are met. The amendment also clarified how to assess the contractual cash flow characteristics of financial assets that include environmental, social and governance (ESG)-linked features and other similar contingent features as well as the treatment of non-recourse assets and contractually linked instruments. Additional disclosures in TFRS 7 for financial assets and liabilities with contractual terms that reference a contingent event (including those that are ESG-linked), and equity instruments classified at fair value through other comprehensive income are added with the amendment. The new requirements are applied retrospectively with an adjustment to opening retained earnings.

The amendments did not have a significant impact on the financial position or performance of the Group.

2. Basis of presentation of condensed consolidated interim financial statement (Continued)

2.4 The new standards, amendments and interpretation (Continuted)

i) The new standards, amendments and interpretations which are effective as of January 1, 2026 are as follows (Continuted)

Annual Improvements to TFRSs – Volume 11

In September 2025, POA issued Annual Improvements to TFRSs – Volume 11, amending the followings:

- *TFRS 1 First-time Adoption of International Financial Reporting Standards – Hedge Accounting by a First-time Adopter:* These amendments are intended to address potential confusion arising from an inconsistency between the wording in TFRS 1 and the requirements for hedge accounting in TFRS 9.

- *TFRS 7 Financial Instruments: Disclosures – Gain or Loss on Derecognition:* The amendments update the language on unobservable inputs in the Standard and include a cross reference to TFRS 13.

- *TFRS 9 Financial Instruments – Lessee Derecognition of Lease Liabilities and Transaction Price:* TFRS 9 has been amended to clarify that, when a lessee has determined that a lease liability has been extinguished in accordance with TFRS 9, the lessee is required to apply derecognition requirement of TFRS 9 and recognise any resulting gain or loss in profit or loss. TFRS 9 has been also amended to remove the reference to 'transaction price".

- *TFRS 10 Consolidated Financial Statements – Determination of a 'De Facto Agent':* The amendments are intended to remove the inconsistencies between TFRS 10 paragraphs.

- *TAS 7 Statement of Cash Flows – Cost Method:* The amendments remove the term of "cost method" following the prior deletion of the definition of 'cost method'.

The amendments did not have a significant impact on the financial position or performance of the Group

Amendments to TFRS 9 and TFRS 7 - Contracts Referencing Nature-dependent Electricity

In August 2025, POA issued Contracts Referencing Nature-dependent Electricity (Amendments to TFRS 9 and TFRS 7). The amendment clarifies the application of the "own use" requirements and permits hedge accounting if these contracts are used as hedging instruments. The amendment also adds new disclosure requirements to enable investors to understand the effect of these contracts on a company's financial performance and cash flows. The clarifications regarding the 'own use' requirements must be applied retrospectively, but the guidance permitting hedge accounting have to be applied prospectively to new hedging relationships designated on or after the date of initial application.

The amendments did not have a significant impact on the financial position or performance of the Group.

2. Basis of presentation of condensed consolidated interim financial statement (Continued)

2.4 The new standards, amendments and interpretation (Continuted)

ii) Standards issued but not yet effective and not early adopted

Standards, interpretations and amendments to existing standards that are issued but not yet effective up to the date of issuance of the consolidated financial statements are as follows. The Group will make the necessary changes if not indicated otherwise, which will be affecting the consolidated financial statements and disclosures, when the new standards and interpretations become effective.

Amendments to TFRS 10 and TAS 28: Sale or Contribution of Assets between an Investor and its Associate or Joint Venture

In December 2017, POA postponed the effective date of this amendment indefinitely pending the outcome of its research project on the equity method of accounting. Early application of the amendments is still permitted.

The Group will wait until the final amendment to assess the impacts of the changes.

TFRS 17 - Standard for Insurance contracts

POA issued TFRS 17 in February 2019, a comprehensive new accounting standard for insurance contracts covering recognition and measurement, presentation and disclosure. TFRS 17 model combines a current balance sheet measurement of insurance contract liabilities with the recognition of profit over the period that services are provided. The mandatory effective date of the Standard postponed to accounting periods beginning on or after January 1, 2027 with the announcement made by the POA.

The standard is not applicable for the Group and will not have an impact on the financial position or performance of the Group.

TFRS 18 – Standard for Presentation and Disclosure in Financial Statements

In May 2025, POA issued TFRS 18 which replaces TAS 1. TFRS 18 introduces new requirements on presentation within the statement of profit or loss, including specified totals and subtotals. TFRS 18 requires an entity to classify all income and expenses within its statement of profit or loss into one of five categories: operating; investing; financing; income taxes; and discontinued operations. It also requires disclosure of management-defined performance measures and includes new requirements for aggregation and disaggregation of financial information based on the identified 'roles' of the primary financial statements and the notes. In addition, there are consequential amendments to other accounting standards, such as TAS 7, TAS 8 and TAS 34. TFRS 18 and the related amendments are effective for reporting periods beginning on or after 1 January 2027, but earlier application is permitted. TFRS 18 will be applied retrospectively.

The Group is in the process of assessing the impact of the standard on financial position or performance of the Group.

2. Basis of presentation of condensed consolidated interim financial statement (Continued)

2.4 The new standards, amendments and interpretation (Continuted)

ii) Standards issued but not yet effective and not early adopted (Continued)

TFRS 19 – Standard for Subsidiaries without Public Accountability: Disclosures

In August 2025, POA issued TFRS 19, which allows eligible entities to elect to apply reduced disclosure requirements while still applying the recognition, measurement and presentation requirements in other TFRS accounting standards. Unless otherwise specified, eligible entities that elect to apply TFRS 19 will not need to apply the disclosure requirements in other TFRS accounting standards. An entity that is a subsidiary does not have public accountability and has a parent (either ultimate or intermediate) which prepares consolidated financial statements, available for public use, which comply with TFRS accounting standards may elect to apply TFRS 19. TFRS 19 is effective for reporting periods beginning on or after 1 January 2027 and earlier adoption is permitted. If an eligible entity chooses to apply the standard earlier, it is required to disclose that fact. An entity is required, during the first period (annual and interim) in which it applies the standard, to align the disclosures in the comparative period with the disclosures included in the current period under TFRS 19.

The Group is in the process of assessing the impact of the amendments on financial position or performance of the Group.

Amendments to TAS 21 - Translation to a Hyperinflationary Presentation

The amendments issued by the POA in April 2026 require translation from a non-hyperinflationary functional currency into a hyperinflationary presentation currency at the closing rate. Accordingly, if an entity's functional currency is the currency of a non-hyperinflationary economy, but its presentation currency is the currency of a hyperinflationary economy, its results and financial position are translated into the presentation currency by translating all amounts (i.e., assets, liabilities, equity items, income and expenses) and all comparatives at the closing rate at the end of the current reporting period. Furthermore, an entity whose functional currency and presentation currency are the currency of a hyperinflationary economy, restates the comparative amounts of a foreign operation, whose functional currency is that of a non-hyperinflationary economy, by applying the general price index, in accordance with TAS 29, to the foreign operation's comparative figures. The amendments also introduce certain additional disclosure requirements.

The amendments apply for annual reporting periods beginning on or after 1 January 2027 and earlier application is permitted. If an entity's functional currency and presentation currency are the currency of a hyperinflationary economy (or are the currencies of different hyperinflationary economies) and it translates the results and financial position of foreign operations whose functional currency is that of a non-hyperinflationary economy, then it is required to apply the amendments from the beginning of the annual reporting period in which it first applies the amendments. In addition, it restates the comparative amounts of its foreign operations included in the entity's previously issued financial statements by applying the general price index it applies to corresponding figures in accordance with TAS 29. Other entities will apply the amendments retrospectively.

The Group expects no significant impact on its balance sheet and equity.

2. Basis of presentation of condensed consolidated interim financial statement (Continued)

2.4 The new standards, amendments and interpretation (Continuted)

iii) The new amendments that are issued by the International Accounting Standards Board (IASB) but not issued by Public Oversight Authority (POA)

The following IFRS 20 and amendments to IAS 28 are issued by IASB but not yet adapted/issued by POA. Therefore, they do not constitute part of TFRS. The Company / the Group will make the necessary changes to its consolidated financial statements after the amendments and new Standard are issued and become effective under TFRS.

IFRS 20 – Standard for Regulatory Assets and Regulatory Liabilities

In May 2026, the Board issued IFRS 20, which sets out the requirements for the recognition, measurement, presentation and disclosure of regulatory assets, regulatory liabilities, regulatory income and regulatory expense. IFRS 20 introduces requirements that will result in information that supplements the information an entity already provides by applying IFRS accounting standards, such as IFRS 15. Such information enables users of financial statements to understand the total allowed compensation for regulatory goods or services supplied in each reporting period and the related rights and obligations.

The standard is not applicable for the Group

Amendments to IAS 28 - Fair Value Option for Investments in Associates and Joint Ventures

The amendments issued by the Board in June 2026 clarify which entities can apply the fair value option in IAS 28. The amendments explained that a 'similar entity' includes an entity with a main business activity of investing in particular types of assets, as described in paragraph 49(a) of IFRS 18. It is also clarified that eligibility to apply the fair value option is assessed based on the entity that directly holds the investment in the associate or joint venture.

The Group is in the process of assessing the impact of the amendments on financial position or performance of the Group

2.5 Comparative Information and Restatement of Previous Year Financial Statements

In order to enable the determination of financial situation and performance trends, the Group's interim condensed consolidated financial statements are prepared comparatively with the previous period. The Group presents its interim condensed consolidated balance sheet as of June 30, 2026, with its consolidated balance sheet prepared as of December 31, 2025; The condensed consolidated statement of profit or loss and other comprehensive income, cash flow and equity changes statements for the interim accounting period of January 1 – June 30, 2026 have been rearranged comparatively with the interim accounting period of January 1 – June 30, 2025 in accordance with TMS 29.

When deemed necessary, comparative information is reclassified and significant differences are disclosed in order to ensure compliance with the presentation of the current period condensed consolidated financial statements.

2. Basis of presentation of condensed consolidated interim financial statement (Continued)

2.6 Critical Accounting Estimates and Judgments

Preparation of consolidated financial statements requires the use of estimates and assumptions that may affect the amount of assets and liabilities recognized as of the balance sheet date, disclosures of contingent assets and liabilities and the amount of revenue and expenses reported. Although these estimates and assumptions rely on the Group management’s best knowledge about current events and transactions, actual outcomes may differ from those estimates and assumptions. Significant estimates of the Group management are as follows:

a) Useful life of tangible and intangible assets

The Group determines useful lives of tangible and intangible assets in line with opinions of technical experts and recognizes depreciation and amortization expenses during aforementioned useful lives. The Group reviews useful lives of assets subject to aforementioned depreciation in each reporting period and it is estimated that there exist no situation requiring any adjustment in useful lives as of June 30, 2026.

b) Deferred income tax assets

There are many transactions and calculations for which the ultimate tax determination is uncertain during the ordinary course of business and significant judgment is required in determining the provision for income taxes. The Group recognizes tax liabilities for anticipated tax issues based on estimates of whether additional taxes will be due and recognizes tax assets for the tax losses carried forward and investment incentives to the extent that the realization of the related tax benefit through the future taxable profits is probable. Where the final tax outcome of these matters is different from the amounts that were initially recorded, such differences will impact the income tax and deferred tax provisions in the period in which such determination is made (Note 14).

c) Provision for employee benefits

Actuarial assumptions about discount rates, inflation rates, future salary increases and employee turnover rates are used to calculate Group’s provision for employee benefits. Such assumptions used in determination of the provision for defined benefit plans are disclosed in Note 12.

d) Fair value measurement of investment properties

As a result of the evaluations made by the Group management, investment properties were reflected in the financial statements as of June 30, 2026, at the fair value determined in the valuation studies carried out by an independent professional valuation company with a Real Estate Appraisal License issued by the CMB. The fair value changes of investment properties are accounted under income from investment activities in the condensed consolidated income statement.

Details of the methods and assumptions used within the scope of the valuation studies are as follows.

- In fair value calculations, the most effective and efficient use was evaluated and the current usage purposes were determined as the most effective and efficient use, and the precedent comparison method was used for lands and plots.

- Current market information was used in the comparable comparison method, price adjustments were made within the framework of criteria that may affect the market value, taking into account similar real estate recently put on the market in the region, and the average m^2 market value was determined for the lands subject to the report. The comparables found were compared according to criteria such as location, size, zoning status and physical characteristics, real estate marketing companies were consulted for an up-to-date evaluation of the real estate market, and the existing information of an independent professional valuation company was used.

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

3. Segment Reporting

Operating segments are identified on the same basis as financial information is reported internally to the Group's chief operating decision maker. The Company Board of Directors has been identified as the Group's chief operating decision maker who is responsible for allocating resources between segments and assessing their performances. The Group management determines operating segments by reference to the reports reviewed by the Board of Directors to make strategic decisions.

The operating segment of the Group are as follows;

- Petrochemical
- Port (*)

The Board of Directors assesses the performance of operating segments with specific criteria and measurement units. This measurement criterion consists of net sales and operating profit. Assets and liabilities of the segment include all assets and liabilities of the Group.

a) Revenue

	January 1 - June 30, 2026	April 1- June 30, 2026	January 1- June 30 2025	April 1- June 30 2025
Petrochemical	65,303,261	36,415,752	50,844,598	26,204,869
Port (*)	-	-	191,343	84,197
Total before eliminations and adjustments	**65,303,261**	**36,415,752**	**51,035,941**	**26,289,066**
Consolidation eliminations and adjustments	-	-	-	-
	65,303,261	**36,415,752**	**51,035,941**	**26,289,066**

b) Operating profit (loss)

	January 1 - June 30, 2026	April 1- June 30, 2026	January 1- June 30, 2025	April 1- June 30, 2025
Petrochemical	(3,454,149)	(247,079)	(6,874,601)	(3,501,080)
Port (*)	-	-	(109,697)	216,899
Operating profit (loss) before eliminations and adjustments	**(3,454,149)**	**(247,079)**	**(6,984,298)**	**(3,284,181)**
Consolidation eliminations and adjustments	-	-	34,158	18,367
Operating profit (loss)	**(3,454,149)**	**(247,079)**	**(6,950,140)**	**(3,265,814)**
Financial income (expense), net	(5,941,098)	(3,187,560)	(7,324,221)	(3,520,615)
Monetary gain	9,127,044	4,147,318	9,699,286	5,038,231
Income (expense) from investing activities, net	3,871,648	1,987,823	140,653	229,212
Profit (loss) before tax from continued operations	**3,603,445**	**2,700,502**	**(4,434,422)**	**(1,518,986)**
Tax income	799,203	1,375,060	27,226	752,464
Profit/(loss) for the period	**4,402,648**	**4,075,562**	**(4,407,196)**	**(766,522)**

(*) Pursuant to the resolution of the Board of Directors dated 30 June 2025, the Group transferred and sold its shares in Petlim to SOCAR Aliağa Liman İşletmeciliği A.Ş. ("SOCAR Terminal").

(Amounts expressed in thousands of Turkish Lira (“TL”) in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

3. Segment Reporting (Continued)

c) Total assets

	June 30, 2026	December 31, 2025
Petrochemical	181,435,904	178,205,372
Total before eliminations and adjustments	**181,435,904**	**178,205,372**
Consolidation eliminations and adjustments	-	-
	181,435,904	**178,205,372**

d) Total liabilities

	June 30, 2026	December 31, 2025
Petrochemical	106,198,907	102,884,285
Total before eliminations and adjustments	**106,198,907**	**102,884,285**
Consolidation eliminations and adjustments	-	-
	106,198,907	**102,884,285**

4. Cash and Cash Equivalents

	June 30, 2026	December 31, 2025
Banks	4,997,641	5,010,155
Demand deposits	244,510	27,775
- Turkish Lira	*11,266*	*4,618*
- Foreign currency	*233,244*	*23,157*
Time deposits	4,753,131	4,982,380
- Turkish Lira	*710,253*	*189,937*
- Foreign currency	*4,042,878*	*4,792,443*
Other (*)	1,228,132	2,142
	6,225,773	**5,012,297**

As of June 30, 2026, foreign currency time deposits consist of monthly deposits. The weighted average effective interest rates of USD and EUR monthly deposits are 2.78% and 2.02% per annum, respectively. (December 31, 2025: USD – 2.88%, EUR – 1.82%).

As of June 30, 2026, the TRY dominated time deposits consist of monthly deposits and the weighted average effective interest rate is monthly 41.94% per annum (December 31, 2025: consist of monthly and daily deposits and the weighted average effective interest rate is monthly 38.68%). The Group has no blocked deposits as of June 30, 2026 (December 31, 2025: None).

(*) As of 30 June 2026, an amount of TRY 1,224,062 was subject to a one-day usage restriction due to an interbank transaction. As of 1 July 2026, the restriction was removed.

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

5. Financial Investments

a) Short-term financial investments:

	June 30, 2026	December 31, 2025
Marketable securities	763,312	745,281
	763,312	**745,281**

Short-term financial investments consist of financial assets whose fair value differences are recognized in profit or loss and fair value disclosures are included in Note 24.

b) Long-term financial investments

	June 30, 2026		December 31, 2025	
	Amount	Shareholding Rate (%)	Amount	Shareholding Rate (%)
SOCAR Power Enerji Yatırımları A.Ş.	147,209	9.90	147,209	9.90
	147,209		**147,209**	

8,910,000 shares having a nominal price of TRY0.001 per share corresponding to 9.9% of capital of SOCAR Power Enerji Yatırımları A.Ş. (SOCAR Power) (TRY8,910) owned by SOCAR Turkey Elektrik Yatırımları Holding A.Ş. (Power Holding), which is a subsidiary of controlling shareholder of the Group, SOCAR Turkey Enerji A.Ş. in SOCAR Power are purchased by the Group on 26 January 2015.

6. Inventories

	June 30, 2026	December 31, 2025
Raw materials	1,950,405	1,847,134
Work-in-progress	2,258,082	1,513,373
Finished goods	4,819,434	3,100,105
Trade goods	189,730	216,798
Goods in transit	1,178,751	2,043,609
Other inventories	1,875,431	2,515,237
Less: Provision for impairment on inventories	(122,663)	(113,032)
	12,149,170	**11,123,224**

Movements of provision for impairment on inventory for the periods ended June 30, 2026 and 2025 were as follows:

	2026	2025
January 1	**(113,032)**	**(129,681)**
Realised due to sale of inventory	113,032	129,681
Charged within the period	(122,663)	(91,396)
June 30	**(122,663)**	**(91,396)**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

7. Trade Receivables and Payables

a) Short-term trade receivables from third parties:

	June 30, 2026	December 31, 2025
Trade receivables	14,871,084	14,357,757
Provision for doubtful trade receivables (-)	(17,321)	(19,954)
	14,853,763	**14,337,803**

b) Short-term trade payables to third parties:

Trade payables	4,352,119	4,933,641
	4,352,119	**4,933,641**

8. Borrowings and Borrowing Costs

	June 30, 2026	December 31, 2025
Short-term borrowings	26,988,624	22,176,350
Short-term portions of long-term borrowings	973,410	8,042,509
Lease liabilities	97,717	108,091
Other financial liabilities (*)	8,015,442	8,753,156
Short-term financial liabilities	**36,075,193**	**39,080,106**
Long-term borrowings (**)	19,048,270	20,825,430
Lease liabilities	296,099	345,125
Long-term financial borrowings	**19,344,369**	**21,170,555**
Total financial liabilities	**55,419,562**	**60,250,661**

(*) Other financial liabilities consist of letters of credits, naphta financing, murabaha loans and trade goods financing arising from naphta and other goods purchases. The average remaining maturity of other financial liabilities are 131 days as of June 30, 2026 (December 31, 2025: Average remaining maturity is 161 days).

(**) On January 26, 2023, the Group signed a three-year loan agreement with J.P. Morgan Securities PLC ('JP Morgan') for an amount of 300 million USD. This loan agreement was amended on December 17, 2024, increasing the amount by 100 million USD to a total of 400 million USD, extending the maturity to December 2027, and updating the annual interest rate to SOFR + 3.95%. Additionally, as of December 17, 2024, the Group also revised its swap agreement with JP Morgan, fixing the portion amounting to 100 million USD at an interest rate of 7.81%.

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

8. Borrowings and Borrowing Costs (Continued)

Bank borrowings:

	Effective weighted average İnterest rate p,a, (%)		Original Currency		TRY Equivalent	
	June 30, 2026	December 31, 2025	June 30, 2026	December 31, 2025	June 30, 2026	December 31, 2025
Short-term borrowings:						
TRY Borrwing	36.75 - 42.75	41.00 - 52.60	7,476,425	4,974,223	7,476,425	4,974,223
USD Borrowing	5.50 - 7.00	5.50 - 9.00	418,191	340,332	19,512,199	17,202,128
Short-term portions of long-term borrowings:						
TRY borrowings	-	39.50 - 53.00	-	4,416,397	-	4,416,397
USD borrowings	SOFR + 3.25 - 5.00	SOFR + 3.95 - 5.50				
	5.62 - 9.76	7.25 - 9.88	20,862	71,740	973,410	3,626,111
Total short-term borrowings					**27,962,034**	**30,218,859**
Long-term borrowings:						
USD borrowings	SOFR + 3.25 - 5.00	SOFR + 3.95 - 5.50	408,248	412,016	19,048,270	20,825,430
Total long-term borrowings					**19,048,270**	**20,825,430**
Total borrowings					**47,010,304**	**51,044,289**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

8. Borrowings and Borrowing Cost (Continued)

The redemption schedule of long-term bank borrowings and bonds issued as of June 30, 2026 and December 31, 2025 is as follows:

	June 30, 2026
2026 – 2027	18,873,300
2027 – 2028	174,970
	19,048,270

	December 31, 2025
2027	20,647,694
2028	177,737
	20,825,431

Fair values of the short-term bank borrowings and other financial liabilities approximate their carrying values due to their short-term nature and long-term borrowings due to having floating interest rate updated with market conditions.

Under the amended loan agreement between the Group and JP Morgan, effective from 30 June 2024 and until the loan is fully repaid, certain financial covenants, defined with reference to the Group's interim and annual consolidated financial statements, were required to be maintained within specified thresholds. As of 30 July 2025, pursuant to an additional protocol executed between JP Morgan and the Group, the financial covenant requirements were waived.

As of June 30, 2026 and 2025, the reconciliation of net financial debt (excluding debts from leasing transactions) is as follows:

	2026	**2025**
January 1	**54,785,148**	**54,773,950**
Proceeds from financial liabilities	24,294,203	37,949,085
Repayments of financial liabilities	(21,860,438)	(31,461,713)
Changes in foreign exchange	3,358,913	5,856,470
Changes in interest accrual	(1,420,218)	130,536
Change in cash and cash equivalents and financial investments	(2,019,709)	2,948,030
Disposals of subsidiary	-	(7,542,563)
Monetary gain	(8,337,926)	(9,168,985)
June 30	**48,799,973**	**53,484,810**

(Amounts expressed in thousands of Turkish Lira (“TL”) in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

9. Property, plant and equipment

	Januray 1, 2026	Additions	Transfers (***)	Disposals	June 30, 2026
Cost:					
Land	1,328,759	-	-	-	1,328,759
Land improvements	14,561,891	-	1,994	-	14,563,885
Buildings	6,169,556	-	-	-	6,169,556
Machinery and equipment	269,063,422	-	1,042,964	-	270,106,386
Motor vehicles	353,548	-	-	-	353,548
Furniture and fixtures	3,511,264	-	5,834	(6,980)	3,510,118
Other fixed assets	36,204	-	-	-	36,204
Leasehold improvements	15,841	-	-	-	15,841
Assets subject to operating lease (**)	1,536,751	-	1,114,307	-	2,651,058
Construction in progress (*)	6,989,341	1,230,191	(2,651,451)	-	5,568,081
	303,566,577	**1,230,191**	**(486,352)**	**(6,980)**	**304,303,436**
Accumulated depreciation:					
Land improvements	(5,462,889)	(231,970)	-	-	(5,694,859)
Buildings	(4,840,710)	(68,450)	-	-	(4,909,160)
Machinery and equipment	(234,667,650)	(3,365,159)	-	-	(238,032,809)
Motor vehicles	(321,249)	(10,668)	-	-	(331,917)
Furniture and fixtures	(2,857,426)	(102,302)	-	4,294	(2,955,434)
Other fixed assets	(36,204)	-	-	-	(36,204)
Leasehold improvements	(15,841)	-	-	-	(15,841)
Assets subject to operating lease	(888,868)	(41,081)	-	-	(929,949)
	(249,090,837)	**(3,819,630)**	**-**	**4,294**	**(252,906,173)**
Net book values	**54,475,740**				**51,397,263**

(*) Construction in progress mainly consist of investments related to facility improvements.
(**) Assets subject to operating lease consists of port investment.
(***) The amount has been transferred to intangible assets.

(Amounts expressed in thousands of Turkish Lira (“TL”) in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

9. Property, plant and equipment (Continued)

	January 1, 2025	Additions	Transfers	Disposals	Foreign currency translation differences	Disposal of a subsidiary	June 30, 2025
Cost:							
Land	1,340,334	-	-	-	(400)	(11,166)	1,328,768
Land improvements	14,289,993	-	-	-	-	(27,066)	14,262,927
Buildings	6,178,972	-	-	-	(391)	(8,982)	6,169,599
Machinery and equipment	260,588,259	-	233,729	(7,612)	-	-	260,814,376
Motor vehicles	350,541	-	4,192	(1,181)	-	-	353,552
Furniture and fixtures	3,375,588	-	107,870	(29,991)	(490)	(13,586)	3,439,391
Other fixed assets	36,203	-	-	-	-	-	36,203
Leasehold improvements	15,841	-	-	-	-	-	15,841
Assets subject to operating lease (**)	17,072,380	-	-	-	(536,738)	(14,998,831)	1,536,811
Construction in progress (*)	12,388,527	3,080,457	(345,791)	(2,522)	(138)	(2,707)	15,117,826
	315,636,638	**3,080,457**	**-**	**(41,306)**	**(538,157)**	**(15,062,338)**	**303,075,294**
Accumulated depreciation:							
Land improvements	(4,924,265)	(285,778)	-	-	11,366	24,607	(5,174,070)
Buildings	(4,711,942)	(68,925)	-	-	338	8,546	(4,771,983)
Machinery and equipment	(229,648,322)	(3,005,112)	-	7,611	-	-	(232,645,823)
Motor vehicles	(294,816)	(14,458)	-	1,181	-	-	(308,093)
Furniture and fixtures	(2,717,440)	(115,901)	-	21,489	(17)	10,718	(2,801,151)
Other fixed assets	(36,203)	-	-	-	-	-	(36,203)
Leasehold improvements	(11,544,060)	(109,970)	-	-	(84,281)	10,874,271	(864,040)
Assets subject to operating lease	(15,841)	-	-	-	-	-	(15,841)
	(253,892,889)	**(3,600,144)**	**-**	**30,281**	**(72,594)**	**10,918,142**	**(246,617,204)**
Net book value	**61.743.749**						**56.458.090**

(*) Construction in progress mainly consist of investments related to facility improvements.
(**) Assets subject to operating lease consists of port investment.

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

10. Deferred revenue

a) Short-term deferred revenue

	June 30, 2026	December 31, 2025
Advances received	220,937	413,068
Deferred revenue	12	57
	220,949	**413,125**

Advances received from customers for the sales in the subsequent periods are all short term and mature within one year (December 31, 2025: It is expected to be closed within one year). The fair values of advances received are assumed to approximate their carrying values.

11. Prepaid expenses and other current asset

a) Short-term prepaid expenses

	June 30, 2026	December 31, 2025
Advances given for inventory	298,721	293,328
Prepaid rent, insurance and other expenses	292,266	62,285
Advances given for customs procedures	2,192	2,455
	593,179	**358,068**
b) Long-term prepaid expenses		
Advances given for property, plant and equipment	112,410	291,491
Prepaid rent, insurance and other expenses	3,395	21,155
	115,805	**312,646**
c) Other current assets		
Value added taxes ("VAT")	2,721,163	1,521,351
Other	639,787	17,226
	3,360,950	**1,538,577**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

12. Employee benefits

a) Short-term employee benefits:

	June 30, 2026	December 31, 2025
Provision for bonus premium	227,855	15,164
Provision for seniority incentive bonus	120,533	202,200
Other provisions	-	60,701
	348,388	**278,065**

b) Long-term employee benefits:

	June 30, 2026	December 31, 2025
Provision for employment termination benefits	1,332,863	1,088,216
Provision for unused vacation rights	857,312	730,007
Provision for seniority incentive bonus	190,739	203,430
	2,380,914	**2,021,653**

c) Liabilities for employee benefits:

	June 30, 2026	December 31, 2025
Social security contribution	210,921	176,167
Due to personnel	785	1,816
	211,706	**177,983**

Provision for employment termination benefits:

Under Turkish Labour Law, the Group is required to pay termination benefits to each employee who has completed one year of service and whose employment is terminated without due cause, or who is called up for military service, dies or retires after completing 25 years of service (20 years for women).

The amount payable consists of one month's salary limited to a maximum of nominal TRY 64,948.77 for each year of service as of June 30, 2026 (December 31, 2025: Nominal TRY 53,919.68).

The liability is not funded, as there is no funding requirement.

The provision is calculated by estimating the present value of the future probable obligation of the Group arising from the retirement of the employees.

TAS 19 requires actuarial valuation methods to be developed to estimate the enterprises' obligation under defined benefit plans, Accordingly, the following actuarial assumptions were used in the calculation of the total liability:

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

12. Employee benefits (Continued)

Provision for employment termination benefits (Continued):

	June 30, 2026	December 31, 2025
Net discount rate (%)	2.39	3.35
Probability of retirement (%)	97.8	97.8

The principal assumption is that the maximum liability for each year of service will increase in line with inflation, Thus the discount rate applied represents the expected real rate after adjusting for the anticipated effects of future inflation, As the maximum liability is revised semi-annually, the maximum amount of nominal TRY 73,729.87 which is effective from July 1, 2026, has been taken into consideration in the calculation of employment termination benefits of the Group (January 1, 2026: nominal TRY 64,948.77)

Provision for seniority incentive bonus:

Seniority incentive bonus is a benefit provided to the personnel to promote their loyalty to the job and workplace.

The bonus amounting to 40 days of gross salary for 5 years seniority, 50 days of gross salary for 10 years seniority, 65 days of gross salary for 15 years seniority, 80 days of gross salary for 20 years seniority, 90 days of gross salary for 25, 100 days of gross salary for 30, 105 days of gross salary for 35 years and 110 days of gross salary for 40 years seniority is paid to the union personnel with the gross salary of the month when they are reached to the seniority level, In case of termination of employment for any reason that does not prevent gaining severance pay, 20% of seniority incentive which the employee will gain, for each year last first seniority incentive level, In this calculation the periods which are shorter than six months are not considered, Periods which are more than six months are considered as one year.

For the non-union personnel working at the Company, the bonus amounting to 40 days of gross salary for 5 years seniority, 50 days of gross salary for 10 years seniority, 65 days of gross salary for 15 years seniority, 80 days of gross salary for 20 years seniority, 90 days of gross salary for 25 years and 100 days for 30, 105 days for and 110 days for 40 years seniority for the seniority levels in which they are entitled as of the aforementioned date and 30 days of gross salary for the following seniority levels that they are going to be entitled is paid with the gross salary of the month when they are reached to the seniority level, In case of termination of employment for any reason that does not prevent gaining severance pay, 20% of seniority incentive which the employee will gain, for each year last first seniority incentive level, In this calculation the periods which are shorter than six months are not considered, Periods which are more than six months are considered as one year.

The seniority incentive bonus provision is calculated by estimating the present value of the future probable obligation arising from the qualification of the employees for the bonus.

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

13. Equity

The shareholders of the Company and their shareholdings as of June 30, 2026 and December 31, 2025 were as follows:

	June 30, 2026		December 31, 2025	
Group: Shareholder:	**Amount (TL)**	**Share (%)**	**Amount (TL)**	**Share (%)**
A SOCAR Turkey Enerji A.Ş. (*)	1,292,544	51	-	-
A SOCAR Turkey Petrokimya A.Ş. (*)	-	-	1.292.544	51
A Publicly Traded and Other	1,241,856	49	1,241,856	49
C Privatization Administration	-	0.01	-	0.01
Total paid share capital	**2,534,400**	**100**	**2,534,400**	**100**
Adjustment to share capital	65,165,642		65,165,642	
Total share capital	**67,700,042**		**67,700,042**	

(*) The merger of SOCAR Turkey Petrokimya A.Ş., which held a 51% equity interest in the Company, with its parent company, SOCAR Turkey Enerji A.Ş., through acquisition, was approved by the General Assembly resolution dated May 4, 2026, and was completed upon its registration on June 1, 2026. As a result of the merger, all assets and liabilities of SOCAR Turkey Petrokimya A.Ş. were transferred to SOCAR Turkey Enerji A.Ş. as a whole through universal succession, and the legal entity of SOCAR Turkey Petrokimya A.Ş. ceased to exist without liquidation.

14. Tax assets and liabilities

a) Corporate tax

In Turkey, the corporate tax rate is 25% for 2026 (2025: 25%). Institutions tax rate is applied to the tax base that will result in deducting expenses not included in the deduction according to the tax legislation of the corporation's commercial income, deduction in the tax laws (exemption of participation profits, exception of investment discount etc,) and discounts (such as R&D discount). No further tax is payable unless the profit is distributed (except for the withholding tax at the rate of 19.8% calculated and paid on the exemption amount utilized in case of investment reduction exemption utilized under Article 61 of the Income Tax Law).

	June 30, 2026	December 31, 2025
Calculated corporate tax	-	-
Less: Prepaid taxes	(35,370)	(85,508)
Corporate tax assets	**(35,370)**	**(85,508)**

Tax expenses included in the income statement for the condensed consolidated period end June 30, 2026 and 2025 are summarized below:

	January 1-June 30, 2026	April 1-June 30, 2026	January 1-June 30, 2025	April 1-June 30, 2025
Deferred tax (expense)/income	799,203	1,375,060	27,226	752,464
Total tax (expense)/income	**799,203**	**1,375,060**	**27,226**	**752,464**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

14. Tax assets and liabilities (Continued)

b) Deferred taxes

The Group recognizes deferred income tax assets and liabilities based upon temporary differences arising between their financial statements as reported under the Turkish Financial Reporting Standards and the statutory tax financial statements.

As of June 30, 2026, the corporate tax rate is 25% in Turkey (December 31, 2025: 25%). Corporation tax rate is applied to net income of the companies after adjusting for certain disallowable expenses, exempt income and allowances.

Pursuant to Law No. 7582, published on 4 June 2026, the corporate income tax rate applicable to income to be generated from manufacturing activities by corporations holding an Industrial Registration Certificate and engaged in actual manufacturing activities has been reduced from 25% to 12.5%, effective from 1 January 2027. Although this amendment has no impact on the current period tax calculations, it has been reflected in the deferred tax calculations as of 30 June 2026 by considering whether the related income is derived from manufacturing or non-manufacturing activities.

In accordance with the Law No 7440 on the "Restructuring of Certain Receivables and Amendments to Certain Laws" published in the Official Gazette on March 12, 2025, an additional tax of 10% is to be calculated over the exemptions and deductions subject to corporate income deduction in accordance with the regulations in the laws, by being shown in the corporate tax return for the year 2022 and without being associated with the period's income; and an additional tax of 5% is to be calculated over the exempted earnings.

The effects of accumulated temporary differences and deferred tax assets and liabilities subject to deferred tax as of June 30, 2026 and December 31, 2025 are summarized below, using the tax rates valid as of the balance sheet date:

	Taxable Temporary Differences		**Deferred Income Tax Assets/(Liabilities)**	
	June 30, 2026	**December 31, 2025**	**June 30, 2026**	**December 31, 2025**
Fair value increase in investment properties	(38,023,505)	(37,879,156)	(7,129,407)	(7,102,342)
Difference between the carrying values and tax base of property, plant, equipment and intangible assets	(24,163,517)	(20,021,197)	(3,738,234)	(4,597,369)
Inventories	(223,890)	-	(34,607)	-
Lease allocation fee	(6,232)	(7,555)	(963)	(1,738)
Deferred income tax liabilities	**(62,417,144)**	**(57,907,908)**	**(10,903,211)**	**(11,701,449)**
Unused investment incentives	22,444,751	15,804,855	3,467,714	3,635,116
Provision for employee benefits	2,729,302	2,299,718	421,677	528,935
Fair value difference of derivative financial instruments	122,461	55,230	18,920	12,703
Lawsuit provisions	2,597	3,058	401	703
Inventories	-	32,819	-	7,548
Other	317,848	(1,658,326)	49,148	(381,413)
Deferred income tax assets	**25,616,959**	**16,537,354**	**3,957,860**	**3,803,592**
Deferred tax assets / (liabilities), net			**(6,945,351)**	**(7,897,857)**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

14. Tax assets and liabilities (Continued)

b) Deferred taxes (Continued)

The movement of deferred income tax is as follows:

	2026	2025
January 1	**(7,897,857)**	**(5,371,277)**
Charged to interim consolidated statement of profit or loss	799,203	27,226
Charged to interim consolidated statement of other comprehensive income	153,303	466,677
Disposal of a subsidiary	-	(605,728)
Foreign currency translation differences	-	(31,066)
June 30	**(6,945,351)**	**(5,514,168)**

As a result of the estimates made by the Group management, the deferred tax asset has been calculated based on the investment discount amount that is likely to be used in the reduction of the expected future financial profits.

Tax Advantages Obtained Under the Investment Incentive System:

Earnings of the Group that are derived from investments linked to an investment incentive certificate are subject to corporate tax at discounted rates for a certain period, which starts when the investment starts to partly or fully operate, and ends when the maximum investment contribution amount is reached. Within this scope, the group has accounted for TRY 3,467,714 (December 31, 2025: TRY 3,635,116) of tax advantages as deferred tax assets which are expected to be recovered in the foreseeable future in the consolidated financial statements as of June 30, 2026, TRY 167,402 of deferred tax expense is recognized in the consolidated profit or loss statement for the period between January 1 - June 30, 2026 from accounting of such deferred tax assets.

Deferred tax assets are recognized for deductible temporary differences, carry forward tax losses and indefinite-life investment incentives which allows payment of corporate tax at discounted rates, as long as it is probable that sufficient taxable income will be generated in the future. In this context, the Group recognizes deferred tax assets from investment incentives based on long-term plans, including taxable profit projections derived from business models, which are re-evaluated at each balance sheet date to assess recoverability of such deferred tax assets. The Group expects to recover such deferred tax assets within 8 -10 years from the balance sheet date.

In the sensitivity analysis performed as of June 30, 2026, when the inputs of the key macroeconomic and sectoral assumptions that form the business plans are increased/decreased by 10%, there is no change in the projected 8-10 years recovery periods of deferred tax assets related to investment incentives.

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

15. Revenue and cost of sales

	January 1-June 30, 2026	April 1-June 30, 2026	January 1-June 30, 2025	April 1-June 30, 2025
Domestic sales	34,584,782	18,844,667	29,883,217	15,031,250
Foreign sales	30,954,197	17,422,693	22,347,264	11,864,312
Other sales	908,775	703,430	382,996	187,864
Discounts (-)	(1,144,493)	(555,038)	(1,577,536)	(794,360)
Net revenue	**65,303,261**	**36,415,752**	**51,035,941**	**26,289,066**
Raw materials	(31,763,749)	(18,955,315)	(25,917,317)	(11,553,580)
Cost of trade goods sold	(19,171,658)	(10,948,524)	(12,557,124)	(6,849,206)
Energy expenses	(3,766,094)	(1,799,008)	(4,180,116)	(2,197,693)
Depreciation and amortization	(4,320,090)	(1,927,153)	(3,582,052)	(1,835,397)
Personnel expense	(3,449,893)	(1,759,444)	(3,092,145)	(1,526,208)
Changes in finished goods and work in progress	2,464,038	3,263,010	(612,028)	(2,206,881)
Other	(2,168,547)	(1,166,654)	(3,064,299)	(704,867)
Cost of Sales (-)	**(62,175,993)**	**(33,293,088)**	**(53,005,081)**	**(26,873,832)**

16. General administrative expenses

	January 1-June 30, 2026	April 1-June 30, 2026	January 1-June 30, 2025	April 1-June 30, 2025
Personnel expense	910,594	374,624	1,476,302	897,576
Outsourced services	713,076	483,904	780,062	433,735
Depreciation and amortization	500,417	249,768	317,723	163,635
Taxes, funds and fees	17,587	5,600	39,845	12,510
Other	251,387	96,523	232,766	97,434
	2,393,061	**1,210,419**	**2,846,698**	**1,604,890**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

17. Operating income and expenses

a) Other operating income:

	January 1- June 30, 2026	April 1- June 30, 2026	January 1- June 30, 2025	April 1- June 30, 2025
Foreign exchange gains	1,779,984	844,900	1,241,006	860,872
Rent income	70,543	29,574	119,800	49,570
Interest income from maturity difference	26,657	16,899	14,458	9,534
Other	63,219	12,950	27,020	13,684
	1,940,403	**904,323**	**1,402,284**	**933,660**

b) Other operating expenses:

	January 1– June 30, 2026	April 1– June 30, 2026	January 1– June 30, 2025	April 1– June 30, 2025
Interest expense from maturity difference	(3,779,024)	(2,009,703)	(1,327,523)	(923,136)
Foreign exchange losses	(1,135,466)	(418,463)	(1,091,676)	(520,661)
Other	(111,842)	(76,803)	(129,909)	(57,442)
	(5,026,332)	**(2,504,969)**	**(2,549,108)**	**(1,501,239)**

18. Financial income and expenses

a) Financial income:

	January 1- June 30, 2026	April 1- June 30, 2026	January 1- June 30, 2025	April 1- June 30, 2025
Foreign exchange gain	797,650	425,266	939,777	410,649
Interest income	187,090	66,674	305,534	140,085
Other	-	-	57,388	-
	984,740	**491,940**	**1,302,699**	**550,734**

b) Financial expenses:

Interest expense	(3,434,213)	(1,641,018)	(4,040,810)	(2,148,857)
Foreign exchange losses	(3,134,567)	(1,861,868)	(4,099,604)	(1,759,158)
Interest expense on employee benefits	(198,321)	(112,779)	(190,413)	(103,430)
Interest expense on leases	(70,978)	(34,360)	(66,276)	(36,189)
Commission expense	(51,347)	(19,474)	(212,845)	(23,715)
Other	(36,412)	(10,001)	(16,972)	-
	(6,925,838)	**(3,679,500)**	**(8,626,920)**	**(4,071,349)**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

19. Income and expenses from investment activities

a) Income from investment activities:

	January 1-June 30, 2026	April 1-June 30, 2026	January 1-June 30, 2025	April 1-June 30, 2025
Rent income	174,614	85,353	171,691	82,654
Fair value gains on financial investments	168,178	73,709	104,008	64,542
Fair value increase investment properties	142,605	142,605	52,170	52,170
Other	7,734	7,518	28,150	23,494
	493,131	**309,185**	**356,019**	**222,860**

b) Expenses from investment activities:

	January 1-June 30, 2026	April 1-June 30, 2026	January 1-June 30, 2025	April 1-June 30, 2025
Loss on sale of property, plant and equipment	(86)	(57)	(1,506)	(786)
Sale of subsidiary	-	-	(7,891)	(7,891)
Other	-	-	(47)	(47)
	(86)	**(57)**	**(9,444)**	**(8,724)**

20. Transactions and balances with related parties

As of June 30, 2026 and December 31, 2025, the balances of receivables from related parties and payables to related parties and a summary of the significant transactions made with related parties during the periods are presented below:

i) Balances with related parties

a) Trade receivables from related parties:

	June 30, 2026	December 31, 2025
STAR Rafineri A.Ş. ("STAR") (2)	2,032,508	860,733
SOCAR Turkey Enerji A.Ş.("STEAŞ") (1)	305,153	490,421
Heydar Aliyev Oil Refinery (2)	21,712	23,516
SOCAR Enerji Ticaret A.Ş. (2)	8,325	14,702
SOCAR Aliağa Liman İşletmeciliği A.Ş. (2)	7,231	11,364
SOCAR Turkey Petrol Ticaret A.Ş. (2)	3,758	4,074
SOCAR Turkey Akaryakıt Depolama A.Ş. (2)	1,395	13,530
SOCAR Turkey Araştırma Geliştirme ve İnovasyon A.Ş. (2)	649	2,309
SCR Gayrimenkul Müşavirlik ve İnşaat A.Ş. (2)	140	-
Azoil Petrolcülük A.Ş. (2)	-	79
Other (2)	615	1,669
	2,381,486	**1,422,397**

(1) Shareholders of the Company.
(2) Shareholders of the Company or SOCAR's subsidiaries.

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

20. Transactions and balances with related parties (Continued)

i) Balances with related parties (Continued)

b) Short-term trade payables to related parties:

	June 30, 2026	December 31, 2025
STAR [2]	24,992,740	15,892,152
SOCAR Logistics DMCC [2]	1,808,694	1,339,059
SOCAR Enerji Ticaret A.Ş. [2]	666,382	925,059
STEAŞ [1]	327,469	526,931
SOCAR Turkey Petrol Ticaret A.Ş. [2]	119,173	2,632
SOCAR Overseas Ltd [2]	93,329	65,086
SOCAR Tech Dijital Teknoloji Hizmetleri A.Ş. [2]	51,280	17,212
SOCAR Turkey Araştırma Geliştirme ve İnovasyon A.Ş. [2]	10,409	65,968
SOCAR Trading SA [2]	8,674	17,634
SCR Gayrimenkul Müşavirlik ve İnşaat A.Ş. [2]	4,171	-
Azoil Petrolculuk A.Ş. [2]	1,140	2,698
SOCAR Turkey Akaryakıt Depolama A.Ş. [2]	359	4,642
SOCAR Sigorta ve Reasürans Brokerlığı A.Ş. [2]	12	20
Other [2]	1,923	-
	28,085,755	**18,859,093**

Short-term payables to the related parties mainly consist of consultancy and product purchases. Average maturity of short-term payables to the related parties is 146 days, (December 31, 2025: 121 days).

c) Short-term deferred revenue from related parties:

	June 30, 2026	December 31, 2025
STAR [2][*]	393,479	415,958
Petlim Limancılık Ticaret A.Ş. [2]	68,117	9,072
SOCAR Azerikimya Production Union [2]	17,904	-
SOCAR Turkey Akaryakıt Depolama A.Ş. [2]	15,209	800
SOCAR Aliağa Liman İşletmeciliği A.Ş. [2]	3,566	174
SOCAR Petrochem Trading [2]	1,467	-
SCR Gayrimenkul Müşavirlik ve İnşaat A.Ş. [2]	871	-
SOCAR Turkey Araştırma Geliştirme ve İnovasyon A.Ş. [2]	157	420
	500,770	**426,424**

(*) Based on the valuation report prepared by an independent valuation company licensed by the CMB, and pursuant to the amendment between the Group and STAR, the remaining balance amounts of the 30-year superficies rights, which have been effective partly since 2014 and partly since 2018, were collected in advance as of September 30, 2025. The Group recognizes these prepayments as income through the straight-line method, provided that the portions with maturities of less than 12 months are classified under short-term deferred income and those with maturities exceeding 12 months are classified under long-term deferred income.

(1) Shareholders of the Company.
(2) Shareholders of the Company or SOCAR's subsidiaries.

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

20. Transactions and balances with related parties (Continued)

i) Balances with related parties (Continued)

d) Long-term deferred revenue from related parties:

	June 30, 2026	December 31, 2025
STAR (2)(*)	6,636,779	6,832,499
SOCAR Aliağa Liman İşletmeciliği A.Ş. (2)	70	92
SOCAR Turkey Akaryakıt Depolama A.Ş. (2)	54	70
	6,636,903	**6,832,661**

(*) Based on the valuation report prepared by an independent valuation company licensed by the CMB, and pursuant to the amendment between the Group and STAR, the remaining balance amounts of the 30-year superficies rights, which have been effective partly since 2014 and partly since 2018, were collected in advance as of September 30, 2025. The Group recognizes these prepayments as income through the straight-line method, provided that the portions with maturities of less than 12 months are classified under short-term deferred income and those with maturities exceeding 12 months are classified under long-term deferred income

e) Short-term prepaid expense to related parties:

	June 30, 2026	December 31, 2025
SOCAR Logistics DMCC (2)	993,686	1,391,497
STAR (2)	266,034	74,367
STEAŞ (1)	73,966	198,426
SOCAR Sigorta ve Reasürans Brokerlığı A.Ş. (2)	19,065	10,615
SOCAR Tech Dijital Teknoloji Hizmetleri A.Ş. (2)	17,110	-
Petlim Limancılık Ticaret A.Ş. (2)	1,439	-
SOCAR Turkey Fiber Optik A.Ş. (2)	1,099	-
SOCAR Enerji Ticaret A.Ş. (2)	130	-
SOCAR Overseas LTD (2)	-	8,563
	1,372,529	**1,683,468**

f) Long-term prepaid expense to related parties:

	June 30, 2026	December 31, 2025
STAR (2)	12,171	15,053
STEAŞ (1)	4,120	3,122
SOCAR Tech Dijital Teknoloji Hizmetleri A.Ş. (2)	1,955	-
Petlim Limancılık Ticaret A.Ş. (2)	75	-
	18,321	**18,175**

g) Short-term leasing payables to related parties:

STAR (2)	77,352	77,172
SCR Gayrimenkul Müşavirlik ve İnşaat A.Ş. (2)	60,766	-
STEAŞ (1)	19,508	33,343
	157,626	**110,515**

h) Long-term leasing payables to related parties:

SCR Gayrimenkul Müşavirlik ve İnşaat A.Ş. (2)	391,729	-
STAR (2)	99,257	141,338
STEAŞ (1)	18,001	45,246
	508,987	**186,584**

(1) Shareholders of the Company.
(2) Shareholders of the Company or SOCAR's subsidiaries.

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

20. Transactions and balances with related parties (Continued)

ii) Transactions with related parties

a) Other income/ (expenses), Income from investing activities and finance income/ (expenses) from related party transactions- net:

	January 1 - June 30, 2026	April 1 - June 30, 2026	1 January - June 30, 2025	1 April - June 30, 2025
Petlim Limancılık Ticaret A.Ş. (2)	1,525	904	-	-
STEAŞ (1)	1,351	2,635	(15,737)	(2,584)
SOCAR Sigorta ve Reasürans Brokerlığı A.Ş. (2)	23	23	-	-
SOCAR Enerji Ticaret A.Ş. (2)	4	-	(70,273)	(67,916)
SCR Müşavirlik ve İnşaat A.Ş. (2)	-	-	(2,384)	(1,188)
SOCAR Turkey Araştırma Geliştirme ve İnovasyon A.Ş. (2)	(13)	8	96	42
SOCAR Logistics DMCC (2)	(26,029)	(26,029)	32,609	1,437
SCR Gayrimenkul Müşavirlik ve İnşaat A.Ş. (2)	(40,785)	(21,740)	-	-
STAR (2)	(3,808,095)	(2,011,168)	(2,257,264)	(1,554,111)
Other (2)	(3,001)	(3,147)	(18,714)	(12,942)
	(3,875,020)	**(2,058,514)**	**(2,331,667)**	**(1,637,262)**

Expenses arising from STAR consist of exchange rate difference expenses of 46,436 TL and 3,761,659 TL of other expenses, expenses arising from STEAŞ consist of foreign exchange difference expenses of 6,436 TL and 7,787 TL of other income. (June 30, 2025: 954,306 TL of the expenses arising from STAR consist of exchange rate difference expenses and 1.302.958 TL of other expenses. STEAŞ consist of foreign exchange difference expenses of 20,196 TL and 4,459 TL of other income.)

b) Rent and services received from related parties:

	January 1 - June 30, 2026	April 1 - June 30, 2026	1 January - June 30, 2025	1 April - June 30, 2025
STEAŞ (1)	1,011,070	522,260	1,481,157	840,090
STAR (2)	590,663	402,744	766,565	657,077
SOCAR Tech Dijital Teknoloji Hizmetleri A.Ş. (2)	266,203	110,734	-	-
SCR Gayrimenkul Müşavirlik ve İnşaat A.Ş. (2)	79,891	50,309	-	-
SOCAR Turkey Petrol Ticaret A.Ş. (2)	26,338	12,414	65,072	65,072
SOCAR Sigorta ve Reasürans Brokerlığı A.Ş. (2)	25,516	14,097	115,051	20,903
SCR Müşavirlik ve İnşaat A.Ş. (2)	-	-	51,750	51,750
Other (2)	43,389	32,388	41,267	33,068
	2,043,070	**1,144,946**	**2,520,862**	**1,667,960**

(1) Shareholders of the Company
(2) Shareholders of the Company or SOCAR's subsidiaries

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

20. Transactions and balances with related parties (Continued)

ii) Transactions with related parties (Continued)

c) Goods purchases from related parties:

	January 1 - June 30, 2026	April 1 - June 30, 2026	1 January - June 30, 2025	1 April - June 30, 2025
STAR [2] (*)	28,494,938	16,699,196	11,513,192	5,826,663
SOCAR Logistics DMCC [2]	5,672,374	3,177,374	13,528,721	8,460,264
SOCAR Enerji Ticaret A.Ş. [2]	3,783,611	1,796,963	2,307,363	2,264,711
SOCAR Overseas LTD. [2]	1,040,284	561,041	-	-
SOCAR Turkey Petrol Ticaret A.Ş [2]	292,775	290,607	3,593	1,838
Azoil Petrolcülük A.Ş. [2]	6,609	3,591	6,348	3,240
SOCAR Trading SA [2]	-	-	620,271	424,495
SOCAR Trading Middle East DMCC [2]	-	-	157,639	43,933
Other [2]	1,152	-	2,027	2,027
	39,291,743	**22,528,772**	**28,139,154**	**17,027,171**

(*) Goods purchases from related parties consist of raw materials and commercial product purchases. Purchases from STAR consist of 701,095 tons and 23,763,413 TL of naphtha purchases and 4,731,525 TL of other purchases. (June 30, 2025: Purchases of goods from related parties consist of raw materials and commercial product purchases. Purchases from STAR consist of 346,605 tons and 10,160,350 TL of naphtha purchases and 1,352,842 TL of other purchases.)

d) Product and service sales to related parties:

	January 1 - June 30, 2026	April 1 - June 30, 2026	1 January - June 30, 2025	1 April - June 30, 2025
STAR [2] (*)	8,464,935	4,959,898	4,642,806	2,468,988
STEAŞ [1]	1,904,365	862,068	1,935,605	1,077,410
SOCAR Turkey Petrol Ticaret A.Ş. [2]	164,663	3,603	290,659	154,425
Other	204,098	42,452	613,634	240,485
	10,738,061	**5,868,021**	**7,482,704**	**3,941,308**

(*) Sales made to STAR consists 6,129,150 TL of by-product sales, 1,149,405 TL steam sales, and the remaining sales consist of other product sales. (June 30, 2025: 2,396,814 TL of sales to STAR consists of by-product sales, 1,234,597 TL of steam sales, and the remaining sales consist of other product sales.)

(1) Shareholders of the Company
(2) Shareholders of the Company or SOCAR's subsidiaries

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

20. Transactions and balances with related parties (Continued)

ii) Transactions with related parties (Continued)

e) Rent income from related parties:

	January 1 - June 30, 2026	April 1 - June 30, 2026	1 January - June 30, 2025	1 April - June 30, 2025
STAR [2]	191,166	97,269	192,955	86,634
Petlim Limancılık Ticaret A.Ş. [2]	54,408	45,707	-	-
SOCAR Turkey Akaryakıt Depolama A.Ş. [2]	22,751	8,451	48,788	38,576
SOCAR Aliağa Liman İşletmeciliği A.Ş. [2]	4,088	2,044	8,565	6,424
STEAŞ	2,365	1,959	2,202	1,041
SOCAR Turkey Araştırma Geliştirme ve İnovasyon A.Ş. [2]	1,776	1,298	1,828	1,048
SCR Müşavirlik ve İnşaat A.Ş. [2]	-	-	1,673	-
Other [2]	91	91	2	2
	276,645	**156,819**	**256,013**	**133,725**

f) Key management compansation:

i) Key management compensation - short-term:

	January 1- June 30, 2026	April 1- June 30, 2026	January 1- June 30, 2025	April 1- June 30, 2025
Payment for salary and seniority incentives	564,428	86,483	508,827	231,469
	564,428	**86,483**	**508,827**	**231,469**

[1] Shareholders of the Company
[2] Shareholders of the Company or SOCAR's subsidiaries

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

20. Transactions and balances with related parties (Continued)

ii) Transactions with related parties (Continued)

f) Key management compensation: (Continued)

ii) Key management compensation - long-term:

	January 1- June 30, 2026	April 1- June 30, 2026	January 1- June 30, 2025	April 1- June 30, 2025
Provision for seniority incentives	5,467	1,809	4,329	2,619
Provision for employment termination benefits	405	(96)	985	436
Provision for unused vacation	9,300	2,940	791	1,085
	15,172	**4,653**	**6,105**	**4,140**

The Group classifies the general manager, assistant general managers, and board of directors and audit committee members as executive management, Key management emoluments consist of salary and travel payments; employment termination benefits, seniority incentive bonus and vacation pays made to the key management and their provisions for the period in which they incurred.

21. Investment properties

Fair Value	January 1, 2026	Fair value increase	Transfers	Disposals	June 30, 2026
Land	37,880,900	142,605	-	-	38,023,505
	37,880,900				**38,023,505**

Fair Value	January 1, 2025	Fair value increase	Transfers	Disposals	June 30, 2025
Land	37,549,996	52,170	-	-	37,602,166
	37,549,996				**37,602,166**

According to the valuation report prepared by a real estate valuation company authorized by the Capital Markets Board ("CMB") as of June 30, 2026, the fair value of the related land has been determined.

There are no pledges, collaterals and mortgages on investment properties.

As of June 30, 2026, the Group's lands presented as investment properties have been measured at their fair values determined by an independent professional valuer using other valuation techniques based on directly or indirectly observable inputs (Note 24).

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

21. Investment properties (Continued)

Among the investment properties owned by the Group, certain land located in the Aliağa were allocated to STAR for a period of 30 years, partly in 2014 and partly in 2018, in return for superficies right income. Pursuant to the amended agreement between the Group and STAR, and based on the valuation report prepared by an independent third-party real estate company licensed by the CMB, the remaining balance amounts of the 30-year superficies rights amounting to nominal TRY 6,1 billion were collected in advance from STAR as of September 30, 2025. These balances, recognized under deferred income in the balance sheet, will be accounted to the income statement on a straight-line basis (Note 20).

22. Earnings per share

	January 1 - June 30, 2026	**April 1- June 30, 2026**	**January 1- June 30, 2025**	**April 1- June 30, 2025**
Net profit for the period of the equity holders of the parent	4,402,648	4,075,562	(4,376,750)	(768,731)
Weighted average number of shares with nominal value of Kr each (thousand)	253,440	253,440	253,440	253,440
Earning (loss) per share (Shares with a nominal value TL 1 each)	**1.7372**	**1.6081**	**(1.7269)**	**(0.3033)**

23. Provisions, contingent assets and liabilities

a) Short-term provisions:

	June 30, 2026	**December 31, 2025**
Provision for legal cases	2,597	3,058
	2,597	**3,058**

b) Guarantees received:

Receivable insurance	32,213,802	39,242,665
Bank guarantees within the context of DOCS (*)	12,846,481	10,911,097
Letters of guarantee received from suppliers	1,260,085	2,008,379
Letters of guarantee received from customers	1,104,871	1,746,769
	47,425,239	**53,908,910**

(*) Direct Order and Collection System

c) Guarantees given:

Custom offices	481,448	560,561
Other	72,475	1,825,673
	553,923	**2,386,234**

(Amounts expressed in thousands of Turkish Lira (“TL”) in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

23. Provisions, contingent assets and liabilities (continued)

Collaterals, Pledges and Mortgages (‘CPM’) provided by the Group:

	June 30, 2026	December 31, 2025
A. Total amount of CPMs given for the Company’s own legal personality	553,923	2,386,234
B. Total amount of CPMs given on behalf of fully consolidated companies (*)	-	-
C, Total amount of CPMs given for continuation of its economic activities on behalf of third parties		
D. Total amount of other CPMs	-	-
-i. Total amount of CPMs given on behalf of the majority shareholder	-	-
ii. Total amount of CPMs given to on behalf of other group companies which are not in scope of B and C	-	-
iii. Total amount of CPMs given to on behalf of third parties which are not in scope of C	-	-
	553,923	**2,386,234**

24. Financial instruments and financial risk management

Foreign exchange risk

The Group is exposed to currency risk on assets or liabilities denominated in foreign currencies. Management has set up a policy to balance and manage their foreign exchange risk. Existing risks are followed in meetings held by the Group’s Audit Committee and Board of Directors and foreign currencies, closely in terms of the Group’s foreign exchange position.

Although the raw materials, which comprise the significant portion of production and import volume, are foreign exchange-denominated cost items, the determination of sales prices by the Group in foreign exchange terms is a factor that decreases the foreign exchange risk in the cash flows.

(Amounts expressed in thousands of Turkish Lira (“TL”) in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

24. Financial instruments and financial risk management (continued)

Foreign currency position

	June 30, 2026				December 31, 2025			
	TRY equivalent	US Dollar	Euro	Other	TRY equivalent	US Dollar	Euro	Other
1. Trade receivables	13,704,224	265,167	25,508	-	13,516,685	240,122	23,668	-
2a. Monetary financial assets (Cash, bank accounts included)	5,504,145	107,441	9,420	28	4,814,776	84,044	9,694	313
2b. Non-monetary financial assets	-	-	-	-	-	-	-	-
3. Current assets (1+2)	**19,208,369**	**372,608**	**34,928**	**28**	**18,331,461**	**324,166**	**33,362**	**313**
4. Trade receivables	-	-	-	-	-	-	-	-
5a. Monetary financial assets	-	-	-	-	-	-	-	-
5b. Non-monetary financial assets	-	-	-	-	-	-	-	-
6. Other	-	-	-	-	-	-	-	-
7. Non-current assets (4+5+6)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
8. Total assets (3+7)	**19,208,369**	**372,608**	**34,928**	**28**	**18,331,461**	**324,166**	**33,362**	**313**
9. Trade payables	5,398,038	85,064	8,623	970,451	5,268,886	82,524	18,436	3,394
10. Financial liabilities	28,487,462	610,548	3	-	28,800,251	569,793	-	-
11a. Monetary other liabilities	163,499	3,432	63	-	110,519	2,187	-	-
11b. Non-monetary other liabilities	-	-	-	-	-	-	-	-
12. Short term liabilities (9+10+11)	**34,048,999**	**699,044**	**8,689**	**970,451**	**34,179,656**	**654,504**	**18,436**	**3,394**
13. Trade payables	-	-	-	-	-	-	-	-
14. Financial liabilities	19,040,306	408,077	-	-	20,816,337	411,837	-	-
15a. Monetary other liabilities	508,979	10,909	-	-	186,591	3,692	-	-
15b. Non-monetary other liabilities	-	-	-	-	-	-	-	-
16. Long term liabilities (13+14+15a+15b)	**19,549,285**	**418,986**	**-**	**-**	**21,002,928**	**415,529**	**-**	**-**
17. Total liabilities (12+16)	**53,598,284**	**1,118,030**	**8,689**	**970,451**	**55,182,584**	**1,070,033**	**18,436**	**3,394**
18. Net (liability)/asset contract value of derivative instruments (18a-18b)	**(2,028,009)**	**(42,787)**	**-**	**-**	**(17,266,620)**	**(341,458)**	**-**	**-**
18a. Amount of asset contract value of derivative Instruments	**17,545,274**	**376,713**	**-**	**-**	**4,215,069**	**83,542**	**-**	**-**
18b. Amount of liability contract value of derivative Instruments	**19,573,283**	**419,500**	**-**	**-**	**21,481,689**	**425,000**	**-**	**-**
19. Net foreign (liability)/ asset position (8-17+18)	**(36,417,924)**	**(788,209)**	**26,239**	**(970,423)**	**(54,117,743)**	**(1,087,325)**	**14,926**	**(3,081)**
20. Net foreign currency (liability)/asset Position of monetary items (TFRS 7.B23) (=1+2a+4+5a-9-10-11a-13-14-15a)	**(34,389,915)**	**(745,422)**	**26,239**	**(970,423)**	**(36,851,123)**	**(745,867)**	**14,926**	**(3,081)**
21. Total fair value of financial instruments used for foreign currency hedging	**(126,009)**	**(2,707)**	**-**	**-**	**(5,715)**	**(113)**	**-**	**-**
22. Hedged amount for foreign currency assets	**17,545,274**	**376,713**	**-**	**-**	**4,215,069**	**83,542**	**-**	**-**
23. Hedged amount for foreign currency liabilities	**19,573,283**	**419,500**	**-**	**-**	**21,481,689**	**425,000**	**-**	**-**
24. Export	**29,314,518**	**467,522**	**130,247**	**104,669**	**44,349,035**	**641,546**	**181,597**	**387,910**
25. Import	**14,533,117**	**274,596**	**25,169**	**306,684**	**33,415,332**	**577,594**	**53,296**	**334,867**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

24. Financial instruments and financial risk management (continued)

Table of sensitivity analysis for foreign currency risk

June 30, 2026

	Profit/(Loss)		Equity	
	Appreciation of foreign	Depreciation of foreign	Appreciation of foreign	Depreciation of foreign
Change of USD by 10% against TRY:				
1- Asset/Liability denominated in USD – net	(3,671,062)	3,671,062	(3,671,062)	3,671,062
2- The part hedged for USD risk (-)	-	-	3,708,336	(3,708,336)
3- USD effect - net (1+2)	**(3,671,062)**	**3,671,062**	**37,274**	**(37,274)**
Change of EUR by 10% against TRY:				
4- Asset/Liability denominated in EUR – net	139,294	(139,294)	139,294	(139,294)
5- The part hedged for EUR risk (-)	-	-	-	-
6- EUR effect - net (4+5)	**139,294**	**(139,294)**	**139,294**	**(139,294)**
Change of other currencies by 10% against TRY:				
7- Assets/Liabilities denominated in other foreign currencies – net	(110,024)	110,024	(110,024)	110,024
8- The part hedged for other foreign currency risk (-)	-	-	-	-
9- Other foreign currency effect - net (7+8)	**(110,024)**	**110,024**	**(110,024)**	**110,024**
Total (3+6+9)	**(3,641,792)**	**3,641,792**	**66,544**	**(66,544)**

December 31, 2025

	Profit/(Loss)		Equity	
	Appreciation of foreign currency	Depreciation of foreign currency	Appreciation of foreign currency	Depreciation of foreign currency
Change of USD by 10% against TRY:				
1- Asset/Liability denominated in USD – net	(3,763,215)	3,763,215	(3,763,215)	3,763,215
2- The part hedged for USD risk (-)	-	-	421,507	(421,507)
3- USD effect - net (1+2)	**(3,763,215)**	**3,763,215**	**(3,341,708)**	**3,341,708**
Change of EUR by 10% against TRY:				
4- Asset/Liability denominated in EUR – net	88,386	(88,386)	88,386	(88,386)
5- The part hedged for EUR risk (-)	-	-	-	-
6- EUR effect - net (4+5)	**88,386**	**(88,386)**	**88,386**	**(88,386)**
Change of other currencies by 10% against TRY:				
7- Assets/(Liabilities) denominated in other foreign currencies – net	(360)	360	(360)	360
8- The part hedged for other foreign currency risk (-)	-	-	-	-
9- Other foreign currency effect - net (7+8)	**(360)**	**360**	**(360)**	**360**
Total (3+6+9)	**(3,675,189)**	**3,675,189**	**(3,253,682)**	**3,253,682**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

24. Financial instruments and financial risk management (continued)

Fair value estimation

The Group's financials classification of fair value of asset and liabilities were as follows:

Level 1: Depend on registered price (unadjusted) in the active market,
Level 2: Depend on data that are explicitly (via price in active market) or implicitly (derivate from price in active market) observable,
Level 3: Not depend on observable market data,

June 30, 2026 and December 31, 2025, fair value and book value of financial statement were as follows:

June 30, 2026	**Level 1**	**Level 2**	**Level 3**	**Total**
Derivative financial instruments	-	3,828	-	3,828
Investment properties- Land	-	38,023,505	-	38,023,505
Total assets	**-**	**38,027,333**	**-**	**38,027,333**
Derivative financial liabilities	-	(126,289)	-	(126,289)
Total liabilities	**-**	**(126,289)**	**-**	**(126,289)**

December 31, 2025	**Level 1**	**Level 2**	**Level 3**	**Total**
Derivative financial instruments	-		-	-
Investment properties- Land	-	37,880,900	-	37,880,900
Total assets	**-**	**37,880,900**	**-**	**37,880,900**
Derivative financial liabilities	-	(55,230)	-	(55,230)
Total liabilities	**-**	**(55,230)**	**-**	**(55,230)**

25. Investment accounted by using equity method

	June 30, 2026		**December 31, 2025**	
	Participation Rate (%)	**Amount**	**Participation Rate (%)**	**Amount**
Rafineri Holding A.Ş.	20	45,185,174	20	45,093,821
		45,185,174		**45,093,821**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

25. Investment accounted for using equity method (continued)

As a result of the negotiations between the Group and its shareholder STEAŞ, a share sale and transfer agreement was signed on January 9, 2018 for the purchase of 30% shares of Rafineri Holding A.Ş. ("Rafineri Holding") from STEAŞ for 720 million US Dollars. SOCAR Turkey Yatırım A.Ş. of which Rafineri Holding is a joint venturer with a 60% share, fully owns STAR. The transfer of Rafineri Holding's shares subject to the contract will be completed by the Group on a date defined as the "Closing Date" in the contract, following the receipt of the necessary permissions, provided that the conditions specified in the contract are met, With the decision of Petkim's Board of Directors dated April 10, 2023, it was decided to sign a new protocol with STEAŞ in addition to the terms of the existing contract between Petkim and STEAŞ, In accordance with the protocol. Petkim's indirect shares in STAR will be reduced from 18% to 12%, and therefore the Rafineri Holding shares to be purchased from STEAŞ will be educed from 30% to 20%, and in this context. the Share Transfer Fee will be reduced to 480 million US Dollar, It has been decided that no other payment will be made within the scope of the contract except the payment of 480 million US Dollar that has already been made to STEAŞ within the scope of the Petkim contract and the contract will be amended accordingly. Discussions were held with STEAŞ regarding this decision and parties are agreed. Petkim's acquisition of 20% of the shares of Rafineri Holding was completed on October 2, 2023, which is the transaction date, With the transaction, Petkim indirectly acquired a 12% share in STAR.

Rafineri Holding's summary financial statement information (before effective partnership interest) is as follows:

	June 30, 2026	December 31, 2025
Current assets	191,100,578	140,359,908
Non-current assets	394,781,020	433,453,016
Total Assets	**585,881,598**	**573,812,924**
Short-term liabilities	171,795,752	146,601,284
Long-term liabilities	37,848,186	51,795,271
Equity attributable to parent	225,925,870	225,469,103
Non-controlling interest	150,311,790	149,947,266
Total liabilities and equity	**585,881,598**	**573,812,924**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

25. Investment accounted for using equity method (continued)

The movements of Rafineri Holding, one of the investments valued by the equity method, between January 1 and June 30,2026 are as follows:

	2026	2025
Opening	**45,093,821**	**46,511,756**
Share of profit or loss	3,378,603	(205,922)
Foreign currency translation differences	(3,278,563)	(1,630,830)
Defined benefit plans remasurement gain	(7,174)	(5,623)
Shares of other comprehensive income (expense)	(1,513)	17,454
Closing	**45,185,174**	**44,686,835**

Shares from profits of investments accounted by using the equity method :

	January 1- June 30, 2026	January 1- June 30, 2025
Sales (net)	269,093,541	243,653,793
Gross profit	37,418,386	15,402,468
Operating profit	31,780,156	14,124,389
Net loss for the period	28,159,927	(2,392,091)
Net loss of the main shareholder	16,893,016	(1,029,609)

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of the purchasing power of the TL at June 30, 2026 unless otherwise indicated.)

26. Net Monetary Position Gain/ (Loss)

	June 30, 2026	June 30, 2025
Balance Sheet Items	**1,255,703**	**(7,990,379)**
Inventories	359,154	590,480
Other current assets	47,479	53,791
Financial investments	207,680	204,547
Property, plant, and equipment	36,866,852	38,110,497
Right-of-use assets	747,872	606,629
Intangible assets	1,300,136	537,719
Other non-current assets	130,872	113,735
Deferred revenues	(1,161,255)	(71,826)
Deferred tax liabilities	(5,955,830)	(9,124,740)
Adjustment to share capital	(64,926,987)	(64,036,461)
Accumulated cther comprehensive income or loss not reclassified to profit or loss	779,459	(363,688)
Share of other comprehensive income of investments accounted for using the equity method to be reclassified to profit or loss	19,014,020	14,794,627
Restricted reserves from profit	(5,357,539)	(5,150,087)
Retained earnings	19,203,790	15,744,398
Income statement Items	**7,871,341**	**17,689,665**
Revenue	(3,578,338)	(3,043,226)
Cost of sales	7,184,288	7,244,435
Selling, marketing and distribution expenses	116,443	102,993
General administrative expenses	488,069	353,756
Other operating income	(144,115)	(86,875)
Other operating expenses	323,948	117,199
Income from investing activities	5,688,434	12,342,633
Expenses from investing activities	210	88
Financial income	(53,141)	(72,405)
Financial expenses	403,825	470,718
Deferred tax income / (expense)	(2,558,282)	260,349
Monetary gain, net	**9,127,044**	**9,699,286**

27. Event after balance sheet date

None.